District I PO Box 1980, Hobbs, NM 88241-1980

" If this is a change of operator fill in the OGRID number and name of the previous operator

MARBOB ENERGY CORPORATION

Previous Operator Signature

District II PO Drawer DD, Artesla, NM 88211-0719

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

JIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

1000 Rio Brazos Rd.,	Latec, NM 87410		Santa Fe, NM 87504-2088						_	٦ <i>۱</i> ١	F 1 / 1	
District IV PO Box 2082, Santa Fe	, NM 87504-208	ė							L		ENDED PEPO	
I.	REQUES	ST FOR A	LLOWAB		ND AU	JTHOR	IZAT	OT NO				
Operator name and Address						, 009				OGRID Number		
HANAGAN PETROLEUM CORPORATION						- · · · · ·				Reason for Filing Code		
P.O. BOX 1737 ROSWELL, NM 88202						СН				-		
<sup>4</sup> API Number					<sup>5</sup> Pool Name				CH EFFECTIVE 4/1/98  * Pool Code			
<b>30 - 0</b> 05-6002	8	TWI	RES (A	ES (ASSOCIATED)			61570					
Property Code			Property N	ame		<u> </u>	* Well Number					
2 339/ II. 10 Surface Location		<u> </u>	VIN LAKES	ANDRES UNIT				56				
II. 10 Surfa			Lot.ldn	Feet fro	m tha	North/So	uth I lan	Feet from the	Fariti	Vest Ene	County	
1.	B 1 9S		28E NWNE 660		NORTH		1980					
	m Hole Lo		IMME	000		NORTH	1	1,360	EA	51	CRAVES	
UL or lot no. Section Township		<del></del>		Feet fre	om the North/South Enc		uth line	Feet from the	East/W	East/West line Cour		
						·				•		
<sup>13</sup> Lee Code . <sup>13</sup> Pro	ducing Method	Code <sup>14</sup> Gas	Connection Date	14 (	C-129 Perm	it Number	1	C-129 Effective	e Date	" C-	129 Expiration Date	
III. Oil and G	!											
"Transporter OGRID	nasporter 1º Transporter Name				<sup>26</sup> POD <sup>21</sup> O/G			22 POD ULSTR Location and Description				
	NAVAJO REFINING CO				002/010			N-31-08S-28E				
15694	P.O. BOX	159			0934010 0			CENTRAL TANK BATTERY				
	10					<u>.</u>						
24650 WARREN PET					934	030	-		•			
							*					
							*					
					**************************************	Constant control &	3662.000.000					
1 2 2 2 2 2				100	(begrev,	itaria.	on and					
V. Produced	Water									-		
# POD					" POD UI	STR Location	on and D	escription		<del>30 W</del>	<del>`</del>	
693465	É.	CENTRA	L TANK BAT	TERY	N-31-0	08S-28E		7.				
V. Well Comp		a				-	<u> </u>					
11 Spud Date		M Ready Do	ate		" TD			" PBTD		31	Perforations	
						1						
M Hole Size		31 Casing & Tubing Size			<sup>12</sup> Depth Set				-/2	" Sack	Cement	
								·	f Oss	led	111-5	
	<del></del>	_							6	1	28	
									Cally Ox			
I. Well Test	Date				l						<del> </del>	
Date New Oil		elivery Date Mark Test Date			" Test Length			M Tbg. Pressure M Csg. Pressure				
" Choke Size												
		Oil Wat		ler	Gas		" AOF " T		4 Test Method			
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my					OIL CONSERVATION DIVISION							
knowledge and belief												
ignature:						Approved by: SUPERVISOR, DISTRICT II						
Printed name: MICHAEL G. HANAGAN					Title:							
ide: PRESIDENT					Approval Date: 1998							
Date: 3/25/98 Phone: 623-5053												

OGRID #14049

RHONDA NELSON

Printed Name

Tille

PRODUCTION CLERK

Date 3/25/98