NO. OF COPIES RECEIVE DISTRIBUTION SANTA FE	<u> </u>]							
DISTRIBUTION	- 5	_i							
		I					Form C-1 Revised		
	- / -						5a. Indicate Type of Lease		
FILE	- 1/ 1 -		MEXICO OIL CO				State -	Fee T	
U.S.G.S.	15	WELL COMPLI	ETION OR REC	OMPLETION	REPORT A	ND LOG		& Gas Lease No.	
LAND OFFICE	- ~ -	-				"		d dds Eddsc 140.	
OPERATOR		†		The second		6	rrrr	mmm	
Prus Al ym	ines/			RE	CEIV				
la, TYPE OF WELL	7			· · · · · · · · · · · · · · · · · · ·		7	. Unit Agre	ement Name	
0	0	ELL GAS		OTHER_	ED 00 10	357		•	
b. TYPE OF COMPLET	TON	TILL WELL	DRY L	OTHER	11 - 1 1 1 -	8	. Form or L	ease Name	
NEW TOPEN DEEPE		PEN PLUG	PLUG DIFF. OTHER			and the second		O'Brien "B"	
2. Name of Operator					ITELLA, BF		, Well No.		
<u> </u>	. N. Swee	eney V				1		1	
Address of Operator						1	0. Field and	d Pool, or Wildcat	
18	ox 1582	- Roswell, N	w Mexico 8	201			Undes. Twin Lakes-S. A		
1. Location of Well	*	- -					TTTT		
_									
INIT LETTER B	LOCATED	660 FEET F	ROM THE NOTE	LINE AND	1980 F	EET FROM	7/////		
_						//////////////////////////////////////	2. County		
THE Rest Line of s	ec. 2	TWP. QC RG	E. 288 NMPN		TIXIIII	777777	Chave		
		Reached 17, Date		*	vations (DF, R	KB, RT, GR,	etc.) 19. E	Elev. Cashinghead	
9-1-67 20. Total Depth	9-6-67	lug Back T.D.	26-67 22. If Multip	le Compl. How	3946 CR 23. Interval	n Potern 7	F1-	Cable Tools	
and the second second second	1		Many	re Compr., now	Drilled	By i	0018	Caple Tools	
2615 4. Producing Interval(s)	01 4040 0000	612				>		5. Was Directional Surve	
8.			ING RECORD (Rep				<u> </u>	TES	
CASING SIZE	WEIGHT LI			LESIZE	CEMEN.	TING RECOR	<u>D</u>	AMOUNT PULLED	
8-5/8" 20# 4-1/2" 9.5#					-1/4 150 sacks			None	
_ 7 4/4	9.5#	261	5 7	-7/8	150	sacks 		None	
·····	ļ.								
9,		LINER RECORD	 -		30.	TUE	SING RECO	RD.	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET	
								77.01.21.021	
					2-3/8"	258	-	None	
1. Perforation Record (I	nterval, size a	nd number)		32. AC	ID, SHOT, FR	ACTURE, CE	MENT SQU	EEZE, ETC.	
						AMOUN.	OUNT AND KIND MATERIAL USED		
2584-2598 w/2 s	hots per	foot		2584-25	98	000 gals	204		
	_					OOO SETP	AN AU-	, acid	
^									
3. Oate First Production	Pro	iuction Method (Flor		UCTION	vne numni		Wall Charles	(Prod. or Shut-in)	
0.00.45		aditor mothed it to	owiegs gard vijus pamip	eng – Dize and t	pe pamp)		WATT DIGITIES	(Frod. or Shut-in)	
9-26-67 Oute of Test	Hours Tested	Chorb bigs	Prod'n. For	Oil - Bbl.	Gas - MCF	Water -	BRTOdu	Cingoil Ratio	
0.06.67			Test Period					o o o o o o o o o o o o o o o o o o o	
low Tubing Press.	Casing Press		- Oil - Bbl.	60as - MCF	TEAT	1 _ Bbl. 15	OILG	Gravity - API (Corr.)	
_	_	Hour Rate							
4. Disposition of Gas (S	old, used for f	uel, vented, etc.)	96	TSTM		Test W	itnessed By	250	
						F	rank isa	LION	
5. List of Attachments									
	Hole Devi	Lation Survey	. loss pre	wignels #	wadabad -	sou he sv	.1a		
-	Hole Devi	shown on both side	Logs pressof this form is tru	vious ly fu e and complete t	the best of m	eu by W y knowledge	and belief.		
5. List of Attachments 6. I hereby certify that t	Hole Devi	ation Survey shown on both side	Loge press of this form is tru	viously fu se and complete t	traished of the best of the	y knowledge	and belief.		