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DISTRIBUTION		1	Γ
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS		
OPERATOR		2,	
PRORATION OFFICE			
Operator			

November 4, 1968

## NEW MEXICO OIL CONSERVATION COMMISSION

110

	FILE AND  U.S.G.S.		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65							
	LAND OFFICE  I RANSPORTER GAS	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS						
1	OPERATOR // PRORATION OFFICE									
	Operator H. N. Sweet	ney		Marian San Carlo						
	Address Box 1582,	Roswell, New Mexico 8820	01							
	Reason(s) for filing (Check proper bo		Other (Please explain)							
	Recompletion Change in Ownership	Oil Dry G	ensate							
	If change of ownership give name and address of previous owner	Twinlakes Oil Company,	Box 1582, Roswell, Ne	w Mexico 88201						
IJ	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Le	2050						
	O'Brien "B"	1 Twin Lakes-Sa	111111111111111111111111111111111111111	eral or Fee Fee						
	Unit Letter B;	Feet From The North Li	ne and 1980 Feet Fro	om The <b>East</b>						
	Line of Section 2 To	ownship 98 Range	28E , NMPM, C	haves County						
111	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA								
	Scurlock Oil Company		_	oroved copy of this form is to be sent)  ., Midlar.d, Texas 79701						
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>A</b> 2 9S 28E	Is gas actually connected?	When						
IV.	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	<del>,</del>							
	Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Bacc   Same Resty. Diff. Resty.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
V.	TEST DATA AND REQUEST FOIL WELL	TOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of the specifier for be for full 24 hours)	il and must be equal to or exceed top allow-						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF						
	GAS WELL	, <del>L</del> -	1							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1.1 37							
						(Signature)		tritoria,	If this is a request for all well, this form must be accomm	owable for a newly drilled or deepened banied by a tabulation of the deviation
								erator /	tests taken on the well in acc	ordance with RULE 111.
	771	ile)	atta an annual consultation	maile						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.