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February 17, 1970

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	i 1	R	ECEIVED
TRANSPORTER GAS		(51)	
OPERATOR (2)			MAR 2 1970
PRORATION OFFICE			- 137 g
_{Operator} Twinlakes Oi	1 Company		_ O. c. c.
ddress OI	1 Company	A	RTCSIA, Bridge
	97, Santa Fe, New Mex		
leason(s) for filing (Check proper box)		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil X Dry Gas		
Change in Ownership X	Casinghead Gas Condens		oil Co
		7 3 7 7	
change of ownership give name and address of previous owner	H. N. Sweeney, Box 15	582, Roswell, New Me	xico 88201
TECDIOTION OF WELL AND	FASE		
ESCRIPTION OF WELL AND Decree Name	Well No. Fool Name, Including For		Lease No.
O'Brien "B"	1 Twin Lakes-S	San Andres State, Federal	cr Fee Fee
Location (D)	O N + 1-	1000	Tant
Unit Letter B; 66	O Feet From The North Line	and 1980 Feet From T	ne <u>EdSt</u>
Line of Section 2 Tov	vnship 9S Range	28E , NMPM, Chav	es County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Permian Corporatio			
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	P.O. Box 3119 Mid 1 Address (Give address to which approve	ed copy of this form is to be sent)
None		Is gas actually connected? When	1
f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rige.		•
·	th that from any other lease or pool, g	NO	
COMPLETION DATA			Dia Back Come Books Diff Books
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorditions			
	TUBING, CASING, AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
			Louis State
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
morant repair paintly rear			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Fouldry of Logi		·
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	TION COMMISSION
		APPROVED MAR 3 1970 19 19 19	
1	<i>f</i> :	TITLE	
21 014 10		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Marcha N. J.	Jelecon	this form must be accompan	nied by a tabulation of the deviation
(Signature) Secretary-Treasurer		tests taken on the well in accor	dance with RULE 111. at be filled out completely for allow
	itle)	All sections of this form mu able on new and recompleted we	ils.

able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.