DISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION  Force	NO. OF COPIES RECEIVED	5				30-063	5-60030
STEE OF HOLE   SIZE OF CASING MEIGHT PROPOSED CASING AND CENTRE   SET   STEE   Street   Set   Street   Set   Set   Street   Set	DISTRIBUTION		NEW MEXICO OIL CON	Form C-101	- · · · <del>-</del>		
LAND OFFICE OPERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  To this Approved Name  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  To this Approved Name  The state of the state	SANTA FE	/				Revised 1-1-65	
LAND OFFICE OPENATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  7. Toll Agreement Name  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  7. Toll Agreement Name  8. Type of Nati  8. Type of Nati  9. Type of Nati  9. Type of Nati  10. Type of Nati  11. Type of Nati  12. Type of Nati  13. Type of Nati  14. Type of Nati  15. Type of Nati  16. Plug Back  17. Toll Agreement Name  18. Type of Nati  18. Type of Nati  19. Type of National States of Name  19. Type of Name		<u>/</u> +	,				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  [A. Type of Work  [D. Type of Well    DEEPEN   PLUG BACK   PLUG BACK		2   _	July James Jo	to the second			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  10. Type of Noor  10. Type of			€			.5. State Oil &	Gas Lease No.
DEEPEN DE	OPERATOR					mm	mmmm
DEEPEN DE	ADDI ICAT	ION FOR DEBINE	TO DOLL DEEDE	N OD DI LIC BACK	<del> </del>		
DEEPEN DELLE DEEPEN DEE		TON TOR PERMIT	TO DRILL, DEEPE	N, OR PLUG BACK	·	7. Unit Agreem	nent Name
8. Type of Vall  West Origin 1971  2. Ham of Lease Name  Office Service Oil Company  1. Address of Operator  Cities Service Oil Company  1. Address of Special  Cities Service Oil Company  1. Address of Special  I. Location of Special  I. Location of Special  I. Location of Special  II. Location of Special  III. Location of Special Operation of Special  III. Location of Special Operation of Special Op		<b>₩</b>				1	
Cities Service 011 Company  1. Address of Operator  80 x 69 - Hobbs, New Mexico 83240  1. Location of Well  1. Location	b. Type of Well	_	DEEPEN	PL	.UG BACK []	8, Farm or Lea	se Name
Cities Service 011 Company  1. Address of Operator  80 69 - Hobbs, New Mexico 88240  1. Docation of Well  1. Docat	OIL GAS WELL	OTHER		SINGLE ZONE	MULTIPLE ZONE	O'Brien	- infaire
Location of Operator  Box 69 - Hobbs, New Mexico 88240  Location 1980  Location of Well  Location  L	. Name of Operator	· · · · · · · · · · · · · · · · · · ·				9. Well No.	
Box 69 - Hobbs, New Maxico 88240  Location of Well Will LEYER K LOCATED 1980  FERT FROM THE SOuth LINE  1980  FERT FROM THE SO		ice Oil Compe	ny .			1	
1980   PET FROM THE   WORST   LINE OF SEC.   1 TOP.   85   Rgs.   29E   MARKED   1980   PET FROM THE   WORST   LINE OF SEC.   1 TOP.   85   Rgs.   29E   MARKED   1980   PET FROM THE   WORST   1980   PET FROM THE   1980   PET FROM	· .	• • • • •	00010			10. Field and	Pool, or Wildcat
1980   PEET FROM THE   New   1   1   1   1   1   1   1   1   1		•				WI ldce	t
1980   PEET FROM THE   Hest   LINE OF SEC.   1 TOP.   85   REE.   29E   NAME   12. County   12. County   12. County   13. County   14. Chaves   14. Chaves   15. Chaves   15	Location of Well UNIT LE	TTER K.	LOCATED 1980 '-	_ FEET FROM THE	ith .		
19. Proposed Depth   19A. Formation   20. Analy or C.P.   21A. Kind S Status Play. Bend   4300   21D. Drilling   20. Analy or C.P.   21A. Kind S Status Play. Bend   21B. Drilling   22. Approx. Data Work will stem   4000° Est. QL   Approxed   21B. Drilling   22. Approx. Data Work will stem   4000° Est. QL   Approxed   21A. Kind S Status Play. Bend   21B. Drilling   22. Approx. Data Work will stem   4000° Est. QL   Approxed   22. Approx. Data Work will stem   4000° Est. QL   24. Approxed   25. 1967				_			
19. Proposed Septil   19. Perspeed Septil	ND FEET FR	OM THE	LINE OF SEC.	TWP. RGE.	NMPM		
19. Proposed Depth   19. Pro						N	
1. Lievilina (Show whether Dr. RT. etc.) 21A. Kind & Status Plug. Boad 21B. Drilling Contractor 4000° Est. QL Approved B & L Drilling 22. Approx. Date Work will start August 25, 1967  3.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 112.1 85/8 24/9 450 Circulate QL. 7 7/8 4 4 11 9.5 4 4300 500 sacks 2500  It is proposed to drill the above well to a T.D. of 4300° and test the Glorieta formation.  Blowout preventer program as follows:  1. One set of blind rams.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  EXPIRES  ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO BEEPEN OR PLUS BACK, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED PROGRAM, IF ANY.  SERVENCE, SIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO BEEPEN OR PLUS BACK, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED PROGRAM, IF ANY.  SERVENCE, SIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO BEEPEN OR PLUS BACK, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED N		4444444	4444444			CIMTAN	HHHH
1. Lieviline (Show whether DF, RT, etc.) 21A. Xind & Status Plug. Bond 21B. Drilling Contractor Approved  8 £ L Drilling 22. Approx. Date Work will start Approved 8 £ L Drilling 3.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 111,11							
1. Lieviline (Show whether DF, RT, etc.) 21A. Xind & Status Plug. Bond 21B. Drilling Contractor Approved  8 £ L Drilling 22. Approx. Date Work will start Approved 8 £ L Drilling 3.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 111,11	<del>HHHHHH</del>	<del>/////////////////////////////////////</del>	<del>HHHHHH</del>	19. Proposed Depth	19A. Formation	on 2	0. Rotary or C.T.
Approved   21A. Kind & Status Plug. Send   21B. Drilling   22. Approx. Date Work will start   4000° Est. QL   Approved   B & L Drilling   August 25, 1967				4300	Gloriet	i i	
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  III' 85/8' 24/ 450 Circulate 6.L.  77/8' 4 4' 9.5/4 4300 500 sacks 2500  It is proposed to drill the above well to a T.D. of 4300' and test the Clorieta  formation.  Blowout preventer program as follows:  1. One set of blind rams.  2. One set of drill pipe rams.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.  EXPIRES 1-23-11/25  EXPIRES	1. Elevations (Show whether l	OF, RT, etc.) 21A.	Kind & Status Plug. Bond	21B. Drilling Contrac	tor	22. Approx. I	
SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  11	4000° Est. 6	L A	pproved	B& L Drill	ing	August	25, 1967
It is proposed to drill the above well to a T.D. of 4300° and test the glorieta formation.  Blowout preventer program as follows:  1. One set of blind rams.  2. One set of drill pipe rams.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.  EXPIRES  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED CONTINUAL SIGNED ORIGINAL SIGNED ORIGINAL SIGNED GRED C. D. ROSERISON  Title  District Clerk  Date  August 24, 1967	3.		PROPOSED CASING	AND CEMENT PROGRA	.М		
It is proposed to drill the above well to a T.D. of 4300° and test the glorieta formation.  Blowout preventer program as follows:  1. One set of blind rams.  2. One set of drill pipe rams.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES  PROPOSED PROGRAM: IF PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRESENCE CITY that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED ORIGINAL SIGNED Title  ORIGINAL SIGNED Title  District Clerk  Date  August 24, 1967  (This space for State Use)	SIZE OF HOLE		INC. WEIGHT DED EG				
It is proposed to drill the above well to a T.D. of 4300' and test the Glorieta formation.  Blowout preventer program as follows:  1. One set of blind rams.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.  EXPIRES  EXPIRES  ORIGINAL SIGNED ORIGINAL SIGNED GRED C. D. ROSERISON  Title  Date  August 24, 1967  (This space for State Use)							
It is proposed to drill the above well to a T.D. of 4300° and test the Glorieta formation.  Blowout preventer program as follows:  1. One set of blind rams.  2. One set of drill pipe rams.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES  EXPIRES  ORIGINAL SIGNED PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED IN TITLE DISTRICT CLORK  ORIGINAL SIGNED ORIGINAL SIGNED Grad C. D. ROSERISON  Title District Clork  Date August 24, 1967							
FOR SET OF BILLIANS  1. One set of blind rams.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  EXPIRES  EXPIRES  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  EXPIRES  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  EXPIRES  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  EXPIRES  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED IN THE PROPOSED NEW PROPOSED NEW PROPOSED IN THE PROPOSED NEW PROPOSED			20 DK	7,00	- ,00 .		2,500
EXPIRES	formation. Blowout prev	enter program	e as follows: rams. pipe rams. <sub>FO</sub>	APPROVAL VALID R 90 DAYS UNLESS			leta
Title District Clerk  (This space for State Use)			; DRI	1/-23-67			
(This space for State Use)	ereby certify that the information of the control o	NTER PROGRAM, IF ANY	i complete to the best of m	y knowledge and belief.			
11/1 /2000	(This space f	or State Use)					
PPROVED BY DATE DATE	11	le Liscopot	<del>-</del>				1967

CONDITIONS OF APPROVAL, IF ANY:

## MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease	the section.	Well No.					
Cities S	Service Oil	Company	O'Brien "F"	•	1					
Unit Letter	Section	Township	Range	County						
K Actual Footage Loc	ation of Well:	8 South	29 Bast	Chaves	·					
1980		South line and	1980 (	t from the Sest						
Ground Level Elev.	Producing For	<del></del>	Pool	t nom the	line Dedicated Acreage:					
AGOD! ENG.	<u> </u>	riote		Vildeat	Acres					
1. Outline th	e acreage dedica	ted to the subject we	ll by colored pencil o	r hachure marks on t	he plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
dated by c	3. If more than one lease of different ownership is dedicated to the well, have the interests of allowing beet care dated by communitization, unitization, force-pooling, etc?									
Yes	No If an	iswer is "yes," type of	consolidation		<u> </u>					
tnis form i	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowat forced-poo sion.	ole will be assign ling, or otherwise)	ed to the well until all or until a non-standard	interests have been c unit, eliminating suc	onsolidated (by con h interests, has beer	munitization, unitization, approved by the Commis-					
	Í		1		CERTIFICATION					
	1		i							
	ì		1	1 1	certify that the information con- rein is true and complete to the					
	l.		<b>i</b>	4 1	y knowledge and belief.					
	1		ĺ		-					
	+	+			LIGINAL SIGNED D. ROBERTSON					
	1		 	Position	riet Clerk					
	 		1	Company Cities	Service Olf Company					
			1	Amgrable	A. 1967					
198	30'	Gal	STATE OF COR	shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.					
	1980	REG.	TOWN W. WEST	Date Survey  Registered I  and/or Land	8/22/67 Professional Engineer Surveyor MU(1)bat					
0 330 660 1	0 1320 1650 1980	2310 2640 2000	1500 1000 80		676					