· · · · · · · · · · · · · · · · · · ·						Form	C-105		
NO. OF COPIES RECEIVED						-	Form C-105 Revised 1-1-65		
DISTRIBUTION	DISTRIBUTION						cate Type of Lease		
SANTA FE		NEW M	EXICO OIL CO	Stat	e 🗶 Fee 🗌				
FILE		ELL COMPLE	TION OR RE	COMPLETION	REPORT, A	NU LUG 5. State	Oil & Gas Lease No.		
U.S.G.S.	1211			"యు" బ్రోక		K2	803		
LAND OFFICE	\perp					7777			
OPERATOR				en e	n in the state of	[[[]]			
	nesi /					7. Unit	Agreement Name		
Ia. TYPE OF WELL	0.11	GAS [- ¬					
<i>v</i>	MET OIL		DRY	OTHER		8. Farm	or Lease Name		
b. TYPE OF COMPLET		PLUG	DIFF.	٦		Ct+	go-State		
WELL OVER		N BACK	RESVR.	OTHER		9. Well			
2. Name of Operator	. N. Sweer	ev /					4		
	. W. DMGC!	·~ <i>J</i>				10. Fie	10. Field and Pool, or Wildcat		
3. Address of Operator	A P 124)) Name 11	Wass Man-	100 88201		Imda	Undes. Twin Lakes-S.A.		
	O. ROX 125	32 - Roswell	, NEW MEX.	LCO OUZUL		XXX			
4. Location of Well									
•		1980	No.	rth	1980	FEET FROM			
UNIT LETTER F	LOCATED	1700 FEET FE	OM THE	LINE AND	TÜÜÜT	12. Co	unty Milli		
¥7	24	90	. 28E NM			(1)	ves ()		
THE WEST LINE OF S	16 Date TD	Reached 17. Date	Compl. (Ready t	to Prod.) 18. E	levations (DF ,	RKB, RT, GR, etc.)	19, Elev. Cashinghead		
15. Date Spudded		1	·2367		3957' GR	•	3958'		
9-16-67	9-29-6	ag Back T.D.		tiple Compl., Hov	v 23. Intervo	ls , Rotary Tools	Cable Tools		
20. Total Depth	i	611'	Many		Drilled	→ O-TD			
2614' 24. Producing Interval(s			n, Name				25. Was Directional Survey		
24, Producing Interval(s	,, or this comple	Topy Dotton					Made		
2598-2608 - 1	shot per	foot - San	Andres				Yes		
26. Type Electric and O						- · - · · · · · · · · · · · · · · · · ·	27. Was Well Cored		
1							No		
Radioactivity	'	CA	SING RECORD (Report all strings	set in well)				
28.	WEIGHT LB			HOLE SIZE		NTING RECORD	AMOUNT PULLED		
CASING SIZE	WEIGHT LE			11''	12	5 sacks	None		
8-5/8"	9.5#	320' # 2614'				0 sacks	None		
4-1/2	7.3#								
0.0		LINER RECORD			30.	TUBING	RECORD		
29.		BOTTOM	SACKS CEME	NT SCREEN	SIZE	DEPTH SI	PACKER SET		
SIZE	ТОР	BOTTOM	SHORE CEME		2-3/8	2590	Tone		
			+						
	/[=+====1 ===============================	nd number)		32.	ACID, SHOT, F	RACTURE, CEMEN	IT SQUEEZE, ETC.		
31. Perforation Record	(intervai, size a	na namoerj			INTERVAL		ID KIND MATERIAL USED		
				2598-2			s 28% acid and		
				2398-2	.⊎∨0		s treated water		
2598-2608 -	l shot per	foot				overflush			
						OASETTODII			
20			Р	RODUCTION					
33. Date First Production	Pro	duction Method (Fl	owing, gas lift,	pumping - Size a	nd type pump)	Wel	Status (Prod. or Shut-in)		
1						D.	oducine		
10-4-67 Date of Test	Hours Tested	Choke Size	Prod'n. For		Gas - Ma	CF Water — Br	Gas_Oil Ratio		
			Test Period	► 1	2.0				
10-23-67 Flow Tubing Press.	Casing Press	ure Calculated	24- Oil — Bbl.	Gas -	MCF YO	Water — Bbl.	Oil Gravity - API (Corr.)		
Flow rubing Press.	Casing 11033	Hour Rate				۸	25		
34. Disposition of Gas	(Sold, used for	fuel, vented, etc.)	60		•	Test Witne	ssed By		
34. Disposition of Gas	(Down, asea joi	, 200, 10,0000, 0000,							
	Vented								
35. List of Attachment					•	_			
Hole Devisti	on Survey	Logs prev	des of this form	rnished you	t by Welex	of my knowledge and	l belief.		
36. Thereby certify the	at the information	n snown on both si	ies oj inis joini	to the are compe		-			
	/ // /	_					- 40 65 45		
SIGNED	11 450	venen	TITLE	Operat	o r	DAT	E — 10-25-67		
	7 · 3								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 260 Anhy_ T. Canyon _____ T. Ojo Alamo ____ ___ T. Penn. "B" T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ Salt ___ T. Atoka _____ T. Pictured Cliffs ____ T. Penn. "D" ___ Salt ___ 780 T. Miss _____ T. Cliff House _____ T. Leadville _____ Yates___ T. 7 Rivers T. Devonian T. Menefee _____ T. Madison _____ T. Silurian T. Point Lookout T. Elbert T. Montoya _____ T. Mancos _____ T. McCracken ___ Grayburg __ San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ T. T. McKee _____ Base Greenhorn _____ T. Granite ___ Glorieta____ Paddock _____ T. Ellenburger ____ T. Dakota ____ T. ___ T. __ Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. ___ T. T. Granite ______ T. Todilto _____ T. ___ T. T. Delaware Sand ______ T. Entrada _____ T. ____ T. Drinkard ___ T. Bone Springs _____ T. Wingate _____ T. Wolfcamp _____ T. __ T. Chinle ______ T. T. Permian ______ T. Penn. T Cisco (Bough C) _____ T. ___ T. Penn. "A" ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 262 640 780 870 1525	262 640 780 870 1525 1937 2614	262 378 140 90 655 412 677	Red Beds Anhydrite and Shale Anhydrite Sand and Shale Anhydrite, Salt & Gypsum Anhydrite, Shale and Sand Dolomite				

INCLINATION REPORT

H. N. Sweeney
P. O. Box 1582 /980/N 1980/W - Cut. F
Roswell, New Mexico

Citgo-State No. 4
Section 36-8S-28E
Chaves County, New Mexico

SURVED

335 **-** 1-3/4⁰

407 87 1967

 $1,065 - 3/4^{\circ}$

1,501 - 1^o

 $1,922 - 1^{0}$

 $2,175 - 1-1/2^{\circ}$

 $2,614 - 3/4^{\circ}$

I hereby certify that I have personal knowledge of the data and facts placed on this report, and that such information given above is true and complete.

Eldorado Drilling Company

P. O. Box 936

Roswell, New Mexico 88201

Sworn and Subscribed before me, this the 25th day of October, 1967.

Notary Public in and for Chaves

County, New Mexico

My Commission Expires: