NO. OF COPIES REC	EIVED	, ,	5	
DISTRIBUTE	ON			
SANTA FE				
FILE			/-	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	01	Г	1	
	G A	A S		
OPERATOR			2	
PRORATION OF	FICE			
Operator				
	H.	N.	Sw	ee
Address				
	P.	0.	Во	X
Reason(s) for filing	(Che	ck p	roper	ьо
New Well	×			
• • • • • • • • • • • • • • • • • • • •				
Recompletion				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE /-		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (	GAS
LAND OFFICE			
TRANSPORTER OIL		<b>V</b>	
GAS			GCT 2 7 <b>1967</b>
OPERATOR 2			
Operator			1945 9778 <b>9778</b> 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
H. N. Sween	av V		AT TELEVISION OF FIRST
Address	<u> </u>		
P A Roy 1	582 - Roswell, New Mexico	9	
Reason(s) for filing (Check proper box)	JOZ ROSWELL, New MALLE	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate 🔲	
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Leas	e Lease N
Citgo-State	4 Unities. Twin Lak		al or Fee State K-2803
Location	7		
- 100	Feet From The North Line	and 1980Feet From	The West
Unit Letter F ; 198	Feet From The NOTE:		
Line of Section 36 Tow	vnship 8S Range 2	8E , NMPM,	Chaves Count
Line of Section 30			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Scurlock 011 Company		414 Mid America Buildin	ig, Midland, Texas
Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)
None	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
If well produces oil or liquids, give location of tanks.		iio	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re
Designate Type of Completic	on = (X)	! 😛	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
-		2614	2611
9-16-67 Elevations (DF, RKB, RT, GR, etc.)	10-23-67 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		0500	2500
3957' GR Perforations	San Andres	2598	2500 Depth Casing Shoe
			2514
2598-2608	TURING CASING AND	CEMENTING RECORD	2014
5 0175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			125 sacks
1134	8-5/8° 4-1/2°	320 ' 2614 '	100 sacks
6-3/4	4-1/2	2614	100 88678
		t and all and all and all	I and must be equal to or exceed top a
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	to the mean be equal to a. exceed to y
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	10 50 (7	Down do o	
10-4-67	10-23-67 Tubing Pressure	Casing Pressure	Choke Size
I t ength of Test		1	
Length of Test			
24 hours	Oil-Bbls.	Water - Bbls.	Gas - MCF
24 hours Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
24 hours	1,000		Gas-MCF
24 hours Actual Prod. During Test 60 B0	Oil-Bbls.		Gas-MCF
24 hours Actual Prod. During Test	Oil-Bbls.		Gravity of Condensate
24 hours Actual Prod. During Test 60 BO  GAS WELL	Oil-Bbls.	Bbls. Condensate/MMCF	48
24 hours Actual Prod. During Test 60 B0  GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls.	0	48
24 hours Actual Prod. During Test 60 BO  GAS WELL	Oil-Bbls.  60  Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
24 hours Actual Prod. During Test 60 BO  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)	Cil-Bbls.  60  Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
24 hours Actual Prod. During Test 60 B0  GAS WELL Actual Prod. Test-MCF/D	Cil-Bbls.  60  Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
24 hours Actual Prod. During Test 60 BO  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN	Cil-Bbls.  60  Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Gravity of Condensate  Choke Size  /ATION COMMISSION
24 hours Actual Prod. During Test 60 B0  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN iereby certify that the rules and	CE  Length of Test  Tubing Pressure (shut-in)  Tegulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED	Gravity of Condensate  Choke Size  /ATION COMMISSION
24 hours  Actual Prod. During Test  60 B0  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  iereby certify that the rules and	CE  Length of Test  Tubing Pressure (shut-in)  Tegulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED	Gravity of Condensate  Choke Size
24 hours  Actual Prod. During Test  60 B0  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  iereby certify that the rules and	Cil-Bbls.  60  Length of Test  Tubing Pressure (shut-in)  ICE  regulations of the Oil Conservation	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  APPROVED	Gravity of Condensate  Choke Size  /ATION COMMISSION  67  , 19
Actual Prod. During Test  60 B0  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  iereby certify that the rules and mmission have been complied ove is true and complete to the	CE  Length of Test  Tubing Pressure (shut-in)  Tegulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE	Gravity of Condensate  Choke Size  /ATION COMMISSION  67  , 19  Lessett
Actual Prod. During Test  60 B0  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  iereby certify that the rules and mmission have been complied ove is true and complete to the	CE  Length of Test  Tubing Pressure (shut-in)  Tegulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in	Gravity of Condensate  Choke Size  /ATION COMMISSION  67  , 19  CSPECTUR  In compliance with RULE 1104.
Actual Prod. During Test  60 BO  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  iereby certify that the rules and mmission have been complied ove is true and complete to the	CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in If this is a request for all	Gravity of Condensate  Choke Size  /ATION COMMISSION  Compliance with RULE 1104.  Cowable for a newly drilled or deep to a tabulation of the devi
Actual Prod. During Test  60 BO  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  iereby certify that the rules and mmission have been complied ove is true and complete to the	CE  Length of Test  Tubing Pressure (shut-in)  Tegulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in accommust be accommust be accommust be accommust be accommust be accommust.	Gravity of Condensate  Choke Size  /ATION COMMISSION  (SPECTOR  In compliance with RULE 1104.  It is a compliance with RULE 1104.  It is a compliance with RULE 1111.
Actual Prod. During Test  60 BO  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  iereby certify that the rules and mmission have been complied ove is true and complete to the structure of the structu	CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in accommust be accommust be accommust be accommust be accommust be accommust.	Gravity of Condensate  Choke Size  ATION COMMISSION  (SPECIAL  In compliance with RULE 1104.  It is a newly drilled or deep panied by a tabulation of the device cordance with RULE 111.  In must be filled out completely for a

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.