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	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR		j.	
1.	PRORATION OFFICE			

Feb. 4,

1969 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE FILE	REQUEST FOR ALLOWABLE AND		Effective - 1-E VE		
U.S.G.S.	AUTHORIZATION TO TRAI	c			
LAND OFFICE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		* FEB 5 1989		
TRANSPORTER GAS					
OPERATOR 2			D. C. C. ARTEBIA, OFFICE		
PRORATION OFFICE Operator			- FIGE		
H. N. Swe	onav				
Address Address	eney				
P. O. Box 1582, Roswell, New Mexico 88201					
eason(s) for filing (Check proper box) Other (Please explain) Other (Please explain)					
Recompletion	Oil 😾 Dry Gas	From Schoole	on Co		
Change in Ownership	Casinghead Gas Conden	sate			
If change of ownership give name					
and address of previous owner			1		
DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	Lease No		
Lease Name	Well No. Pool Name, Including Fo	State, Federal o	or Fee		
Citgo State	1 4 Twin Lakes-5	an Andres	State K2803		
Unit Letter F ; 19	80 Feet From The North Line	e and 1980 Feet From Th	eNest		
36	 9.G	20m Char	ves Count		
Line of Section 36 Tow	mship 05 Range	28E , NMPM, CHAY	Count		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
Name of Authorized Transporter of Oil	_	Address (Give address to which approve P. O. Box 3119, I			
The Permian Corpora Name of Authorized Transporter of Cas		Address (Give address to which approve	• • • • • • • • • • • • • • • • • • •		
Name of Hamorata Hampson		1 			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
give location of tanks.	F 36 85 28E	No			
	h that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re		
Designate Type of Completion			D D T D		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top a		
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift.	, etc.)		
Date First New Oil Aun 10 Idaes	Bata 61 1001				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Water - Bbls.	Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	W4(61 - D215.			
		<u> </u>	<u> </u>		
GAS WELL	1	Phile Condensate A 19 (CT)	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	C'ALL' OF COUNTAINING		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		OIL CONSERVA	TION COMMISSION		
		APPROVED FEB 6 1969 . 19			
		APPROVED LI A SI MANAGET			
above is true and complete to the	is true and complete to the best of my knowledge and belief.		BY		
	<i>(</i>	TITLE GIL KILD C	15 Indrevien		
1/1/	This form is to be filed in compliance with RULE 1104.				
11.11.	Titemy	I will this form must be accompan	able for a newly drilled or deepe nied by a tabulation of the devis		
,	tests taken on the well in accordance with RULE 111.				
Operator	itle)	All sections of this form mus	st be filled out completely for all		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.