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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE D AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JAN 3 0 1970 (1) Et 10 ARTCE,A. Operator Clinton Oil Company Address 217 N. Water, Wichita, Kansas 67202 or filing (Check proper box) Other (Please explain) Reason(s) to Change in Transporter of: New Well Dry Gas 011 Recompletion Condensate Casinghead Gas Change in Ownership X If change of ownership give name and address of previous owner H. N. Sweeney P. O. P. O. Box 1464, Midland, Texas 79701 (owner) H. N. Sweeney, P. O. Box 1582, Roswell, New Mexico 88201 (operator) DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee State K = 2803Twin Lakes (San Andres) Citgo-State Location ; 1980! Feet From The North Line and 1980! Feet From The West Unit Letter County , NMPM, Chavez Township 8S $28\mathrm{E}$ Line of Section 36 Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 3119 Midland Texas 79701

Address (Give address to which approved copy of this form is to be sent) Permian Corp.
of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? R.ge. Twp. Unit Sec. If well produces oil or liquids, give location of tanks. 8S ! 28E No \mathbf{F} 36 If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. New Well Gas Well Workover Oil Well Designate Type of Completion = (X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF. RKB, RT. GR. etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bble. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation

I hereby certify that the rules and results and that the information given Commission have been complied with and that the information given chove is true and complete to the best of my knowledge and belief.

6.000	j						
(Signature)							
Proration & Un	itizatio	n Eng	ineer -				

(Date)

January 26, 1970

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.

OIL AND GAS INSPLCTOR