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THANG, OR I ER	GAS	1	
OPERATOR		2	
BROBATION OFFICE			

January 1, 1975

110

	SANTA FE / FILE / L	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER GAS /	AUTHORIZATION TO TR	ANSPORT OIL AND NATU	RAL GAS		
1.	OPERATOR 2		REI	CEIVED		
	Operator Stevens Oil Company JAN 6 - 1975					
	Address	ta Fe, New Mexico 87	A 977-F	J. C. C.		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	as	Song Contract Contrac		
	If change of ownership give name and address of previous owner	Twinlakes Oil Co.,	Box 1797, Santa	Fe, N.M. 87501		
H.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including I		f Lease No.		
	Citgo State Location	4 Twin Lakes	- San Andres State,	Federal or Fee State K2803		
	Unit Letter F;	1980 Feet From The North Li	ne and 1980 Feet	From The West		
	Line of Section 36 To	ownship 85 Range	28E , NMPM, Ch	County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)		
	Mobil Oil Corp trucks Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O. Box 1073 Midland Toxas 79701 Address (Give address to which approved copy of this form is to be sent)			
	Stevens Oil Co. If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		anta Fe, N.M. 87501		
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	1	r:		
- • •	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deep	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOIL WELL		ifter recovery of total volume of lo epth or be for full 24 hours)	ad oil and must be equal to or exceed top allow		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSE JAN 9	RVATION COMMISSION 1975		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Will Sussett				
	1. 1 n h.		TITLE	DISTRICT II		
Wand & Allem			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	(Sign	ature)	well, this form must be acc tests taken on the well in	companied by a tabulation of the deviation accordance with RULE 111.		
•	Owner (Ti	tle)	All sections of this for able on new and recomplet	rm must be filled out completely for allow- ed wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply