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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND ISPORT OIL AND NATURAL GA	ECEIVED
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	
IRANSPORTER OIL			MAY 1 2 1975
GAS			
PRORATION OFFICE			O. C. C.
perator	<u> </u>		ARTESIA, OFFICE
Stevens Oil Co	mpany V		
Address	Conto To New Mexico	87501	
Reason(s) for filing (Check proper box)	Santa Fe, New Mexico	Other (Please explain)	
New We!1	Change in Transporter of:	_ Change in Well	
Recompletion	Oil Dry Gas	F	mber 1
Change in Ownership	Casinghead Gas Condens	ate	
f change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including For	rmation Kind of Lease	Lease No
Lease Name Citgo State	Well No. Pool Name, Including For	i i i i i i i i i i i i i i i i i i i	Fee State K2803
Location			
	SO Feet From The North Line	and 1980 Feet From Th	e West
Onit Letter			Chaves County
Line of Section 36 To	wnship Range 2	SE , NMPM,	Cliaves
DECICNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of Ot.	or Condensate	Address (Give address to mitter approxi	
		Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter ELCo	sin gletatikas or Dry Gas		07503
<u>Stevens Oil Co.</u>	Unit Sec. Twp. Rge.	P. O. Box 1707, Sac Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	36 8 2 28E	Vos	5/25/74 4-72
	ith that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completi		les de la constant de	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top al
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lij	ft, etc.)
Date First New Oil Run To Tanks	Date of lest		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan Mor
CAC WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Copyrig Propaga (Page 2017)	
	NCE	OIL CONSERVA	ATION COMMISSION
. CERTIFICATE OF COMPLIA	INCE	MAY 14 19	
I haraby contify that the miles an	d regulations of the Oil Conservation	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			nessets
		SUPERVISOR DISTRICT II	
1 /			
11 - 1/1/2 14		11	compliance with RULE 1104.
Namall II. All		If this is a request for allo	wable for a newly drilled or deep anied by a tabulation of the devi
(Signature)		well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.	

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 1 4 1975

Ü. C. C. ARTESIA, OFFICE