V AND TOTAL POLICE AND TOTAL PROPERTY.	OIL CONSERVATION DIVISION		. Kevised groß 1.
SANTA FL, NEW I			RECEIVE
U B.U.S.	AND OFFICE		JUL 6 1981
TRANSPORTER OIL /		OR ALLOWABLE AND	6 1981
PADRATION /	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	ARTE C. D
Stevens Operating Co	orporation /		ARTESIA, OFFICE
P. O. Box 2203, Rosv			
Reason(s) for filing (Check proper bo	Change in Transporter ol:	Other (Please explain)	
Recompletion Change in Ownership	OII Dry G Casinghead Gas Conde	Change in Operat	or Name
Change of ownership give name nd address of previous owner	Stevens Oil Company	7, P. O. Box 2203, Ros	swell, N.M 88201
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Leas	• Lease No.
Citgo State		n Andres Assoc. State, Federa	
Unit Lefter F : 198	Feet From The North Li	ne and 1980 Feet From	The West
Line of Section 36 To	ownship 85 Range 28	RE , NMPM, Cha	RVES County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)
Mavajo Refining Co.	P/L Div.	P. O. Drawer 175, A	Artesia, N'.M 88210
Home of Authorized Transporter of Co Stevens Operating Co		P. O. Box 2203, Ros	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 36 8S 28E	Is gas actually connected? Who	4-72
	ith that from any other lease or pool,		
OMPLETION DATA Designate Type of Completing	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff, Rosty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Casing Snoe
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
NOCE SIZE			
CON DAMA AND DEOUGET FO	OR ALLOWARIE Constitution	fer recovery of social volume of load oil a	i and must be equal to or exceed top allow
EST DATA AND REQUEST FOR THE WELL STATE OF THE NEW OIL RUN TO TONKS		p:h or be for full 24 hours) Producing Method (Flow, pump, gas life	
die i liet vew Oli van 'o laure	Date of 1221		ia,
ength of Test	Tubing Pressure	Casing Pressure	Choke Sixe
cival Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF
	<u>L</u>		<u></u>
AS WELL clual Frod. Tost-MCF/D	Length of Test	Bbla. Condensate/AUMCF	Gravity of Condensate
eating Method (pilot, back pr.)	Tubing Pissawe (Shut-is)	Cosing Pressure (Shut-in)	Choke Site
IRTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION JUL 1 5 1981	
rision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED	
		BY_ W. a, Lesser	
		TITLESUPERVISOR DISTRICT IL	
Midd G. Allen		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despended by a tabulation of the deviation	
Owner (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-	
(Tal	•)	able on new end recompleted wel	10.
6-10-81 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-104 must completed wells.	ne man ton each boot in muchita