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Appropriate District Office
DISTRICT 1 Box 1980, Hobbs, NM 88240

State of New Mexico P gy, Minerals and Natural Resources Departmer

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
Instructions
RECEIVED of Page

DEC 2 4 1992

DISTRICT III			
1000 Pio Prove Pd	4	NA 4	87410

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		10 IH	411121	OHI UI	L AND NA	TUHAL G						
Operator Energy Development	Corpora	orporation						Well API No. 30-005- 60031				
Address 1000 Louisiana, Sui			ton.	Texas	77002				·········	00031		
Reason(s) for Filing (Check proper box)						her (Please exp	lain)					
New Well		Change in	Trans	porter of:							Ì	
Recompletion	Oil		Dry (
Change in Operator	Casinghe	ad Gas 🛚	Cond	eame _								
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name TLSAU		Well No. 26			ing Formation San An	dres Asso			f Lease Federal or Fe		2803	
Location F	198	30		ì	North 1,	19	980	_	st From The	West		
Unit Letter	:		_ Fed i			ne and					Line	
Soction 36 Towns EOTT Energy Operating L	Р		Rang			EMPM,	Cha	ave			County	
III. DESECTIONIVEON POPUTRA	NSPORTE			ND NATU	RAL GAS	ive address to w	hick arms		aami af thia f	ione is to be to		
Name of Authorized Transporter of Oil Enron Oil Tradin		or Cooder		, 		ox 10607					nu)	
Name of Authorized Transporter of Casi		IXXI		y Gas		ive address to w					end)	
Trident NGL, Inc.	ignesi oss	ισαι	W 21,	,							Tx 7738	
If well produces oil or liquids,	Unit	Sec.	Twp	Rge		ly consected?		hen '				
give location of tanks.	N	<u>31</u>	<u> </u>		Ye	-	i_		02-88	3		
If this production is commingled with the	t from any ot	her lease or	pool, g	ive comming	ling order nun	ober:			·			
IV. COMPLETION DATA		lo: n. n		Car Well	New Well	Workover	D		Due Beek	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	Oil Well		Cat Men	I WEM MET	Workever	Deeper	. ! !	Frug Back	Same Kes v	pili kesv	
Date Spudded	Date Compl. Ready to Prod.			Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth				
Perforations								Depth Casing Shoe				
		TIDDIC	CAS	INC AND	CENCENTO	ING RECOR	<u> </u>					
HOLE SIZE		SING & TI			CEMENT	DEPTH SET				SACKS CEM	ENT	
HOLE SIZE	+	Sitt a 10	JUNG	JILL	<u> </u>	DET THI OET			`	A TOTAL OF THE		
	 				<u> </u>				·			
U MOOT DATA AND DOOL	CT FOD	ALLOW!	ADIE		<u> </u>				<u> </u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after					he equal to a	e exceed ton all	anable for	this	death or he	for full 24 kou	rs.)	
Date First New Oil Run To Tank	Date of Te		oj ita	OU BALL MILLS		sethod (Flow, p				yar jan sa na		
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbls.			Gas- MCF				
GAS WELL	1				1		·		l			
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condensate/MMCF				Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)			Choke Size					
VL OPERATOR CERTIFIC	CATE OF	COMF	LIA	NCE			10==			DN 4010		
I hereby certify that the rules and regi						OIL COI	NSER				N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date	e Approve	ed.	11	DEC 2	9 1992				
						o, .pp.ovc	-					
Justin					By_	By ORIGINAL SIGNED BY						
Gene Linton Sr. Production Analyst				-	MIKE WILLIAMS							
Printed Name		\ ¬	Title		Title)	SUPE	.KV	ISOR, DI	STRICT I		
10-1-92	(713		563 phone	No	1							
Date		140	spoote	140.	JI							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.