

Form C-104
Superseded by C-104 and C-110
Effective 1-1-66

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 26 1968

O. C. C.
ARTESIA, OFFICE

SOUTHWEST PRODUCTION CORPORATION
2, 0, BOX 986, ROSWELL, NEW MEXICO 88201

Transporter (Check proper box)
Oil ☒ Gas ☒
Change in Transporter of:
Oil ☐ Gas ☐
Condensed Gas ☐ Dry Gas ☐
Other (Please explain)

Name of ownership give name
and address of previous owner

Well No. 1, Pool Name, including Formation
Buffalo Valley Com
Kind of Lease
State, Federal or Fee Federal
Lease No.
NMO48768
Location
1650 Feet From The North Line and 1650 Feet From The East
35 Township 14S Range 27E, NMPM, Chaves County

Transporter of Oil and Condensate
Address (Give address to which approved copy of this form is to be sent)
Mid-America Bldg., Midland, Texas
Address (Give address to which approved copy of this form is to be sent)
Bartlesville, Oklahoma Box 6666, Odessa, Tex.
Is gas actually connected? When
yes March 15, 1968

If this well is commingled with that from any other lease or pool, give commingling order number:

Type of Completion - (X)
Oil Well ☒ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same as Pool ☐ Same as Well ☐
Date Compl. Ready to Prod. 2-7-68 Total Depth 8393' P.B.T.D. 8327'
Name of Producing Formation Morrow Penn Top Oil/Gas Pay 8142' Testing Depth 8064'
Depth Casing Shoe 8393'

Table with 4 columns: Casing Size, Casing & Tubing Size, Depth Set, Sacks Cement
7-7/8" 13-3/8" 216' 200 sks
8-5/8" 3313' 850 sks
7-7/8" 42" 8393' 200 sks

TESTING AND REQUEST FOR ALLOWABLE (This form is to be filed with recovery of total volume of load off and must be equal to or exceed top, unless otherwise specified, for full 24 hours)

Test Method (Flow, pump, gas lift, etc.)
Flowing Test
Casing Pressure
Casing Pressure
Choke Size
Grav. of Condensate
24 Hrs. 57°
Casing Pressure (Direct-Read)
Packer
2

OIL CONSERVATION COMMISSION
APPROVED
BY W. A. Gressett
TYPE OIL AND GAS RESERVATION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. Lee McIVER
Exploration Manager
(Date)
March 15, 1968

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or completed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.