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OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State ☒   Fee. ☐

5. State Oil & Gas Lease No.
K-6716

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☐   GAS WELL ☒   OTHER- **Shut in gas well**

7. Unit Agreement Name

2. Name of Operator
Cities Service Oil Co. ✓

8. Farm or Lease Name
State CH

3. Address of Operator
Box 69,   Hobbs, New Mexico 88240

9. Well No.
1

4. Location of Well
UNIT LETTER **L** , **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **36** TOWNSHIP **8S** RANGE **28E** NMPM.

10. Field and Pool, or Wildcat
Twin Lakes San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
3946' DF

12. County
Chaves

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐   REMEDIAL WORK ☐   ALTERING CASING ☐
TEMPORARILY ABANDON ☐   COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐   CHANGE PLANS ☐   CASING TEST AND CEMENT JOB ☒

OTHER _____   ☐   OTHER _____   ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to TD of 2617', PBD 2614'. Ran 82 jts. (2606') 4½" OD 9.5# J-55 casing and cemented at 2616' w/200 sax Incor neat. Plug down @ 11:30 PM 10-14-67. Ran temperature survey. Top of cement at 1890'. WOC 48 hrs. Tested casing w/1000 PSI for 30 minutes with no drop in pressure. Perforated 42 holes 2581-2560 (21') Acidized w/3000 gals. of 28% acid maximum press. of 2200 psi, average treating press. 4 B/M at 2000 psi. ISIP 800 psi, 20 minute SIP zero. Swab load water. Well tested 2 80 and 1160 MCF/day. Squeezed perforations w/50 sax lo-water loss cement, displaced 36 sax into formation @ max. press. of 4200 psi, reversed out 14 sax cement. Drilled out cement. Pressure test squeeze job to 2000 psi w/no drop in pressure. Jet perforated 5 holes from 2606-2611'. Treated w/1500 gals. of 28% acid, flushed w/1500 gals. of treated water. Max. press. 4500 psi, min. press. 1700 psi. Average inj. rate 5 B/M. ISIP 5 B/M @ 1000 psi, 10 min. SIP 400 psi. Tested well 24 hrs, well flowed 2 80, zero water, 944.1 MCF gas, GOR 472,050. Oil gravity 34.5 API @ 60°. Shut-in well.

This is a shut-in gas well in an oil reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Clerk** DATE **11-1-67**

APPROVED BY *W. A. Grossett* TITLE _____ DATE _____ **1967**

CONDITIONS OF APPROVAL, IF ANY: