

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501RECEIVED BY C-104
Revised 10-1-78

JUN 25 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-------------------------------------|
| no. of copies required | |
| DISTRIBUTION | |
| SANTA FE | <input checked="" type="checkbox"/> |
| FILE | <input checked="" type="checkbox"/> |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | <input checked="" type="checkbox"/> |
| OIL | <input checked="" type="checkbox"/> |
| GAS | <input checked="" type="checkbox"/> |
| OPERATOR | |
| PRORATION OFFICE | |

Operator

Pelto Oil Company

Address

2 Greenspoint Plaza Suite 400, 16825 Northchase, Houston, TX 77060

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Stevens Operating Corporation, P. O. Box 2203, Roswell, NM

DESCRIPTION OF WELL AND LEASE

| | | | | |
|--------------|----------|--------------------------------|--|-----------|
| Lease Name | Well No. | Pool Name, including Formation | Kind of Lease State, Federal or Fee | Lease No. |
| State CH Com | 1 | Twin Lakes-San Andres Assoc. | State | K-6716 |

Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The WestLine of Section 36 Township 8S Range 28E NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate

Navajo Refining Company - Pipeline Div.

(Give address to which approved copy of this form is to be sent)

P. O. Drawer 175, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas

Liquid Energy Corporation

(Give address to which approved copy of the form is to be sent)

P. O. Box 4000, The Woodlands, Texas 77380

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

Then

L

36

8S

28E

Yes

12-16-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (BN, RKB, RT, CR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| | | | |
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|-----------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Coke Size |
| Actual Prod. During Test | Oil-Rbln. | Water-Rbln. | Flow-MCF |

Post-Test 3
6-29-84
Chg. OP

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Rbln. Condensate/MCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Coke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Manager

June 19, 1984

OIL CONSERVATION DIVISION

APPROVED JUN 25 1984, 19

BY Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply