

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUN 08 '88

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA OFFICE

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No. K-6716	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name TLSAU
2. Name of Operator Pelto Oil Company		8. Form or Lease Name
3. Address of Operator 500 Dallas, Suite 1800, Houston, TX 77002		9. Well No. 34
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND 660 FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>8S</u> RANGE <u>28E</u> RUPU.		10. Field and Pool, or Wildcat Twin Lakes SA Assoc.
11. Elevation (Show whether DF, RT, GR, etc.) 3946' DF		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Convert to injector well</u> ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 2-19-88 RUPU. Pulled & LD rods & pump. PU 1 jt 2 3/8" tbg off rack & lowered tbg to tag PBTD. Tallied tbg coming out of hole. Found PBTD @ 2604'. RDPU.
- 2-24-88 RU Schlumberger & ran GR-CCL-CNL.
- 4-11-88 RUPU. PU & ran 3 7/8" bit, 4 1/2" csg scraper on 2 3/8" WS to tag PBTD @ 2599'. Pulled tbg scraper & bit. PU & ran Guiberson BP & pkr. Set pkr @ 2524'. RU Goldstar pump truck & press up on csg between BP & surface @ 500#. Held OK. SDON.
- 4-12-88 RU Schlumberger. Ran cmt bond log & found TOC @ 1896'. Ran tbg & ret head in hole & latched on BP. Lowered BP to 2582'. RU Goldstar pump truck & spotted 150 gal 20% NEFE acid over area to be perf. Pulled tbg & BP. PU & ran 3 3/8" Hyper Jet II csg gun, 1 JSPF & perf 5 additional holes in P-1 @ 2572, 2573, 2574, 2575 & 2582'. RD Schlumberger. PU & ran Halliburton R-4 pkr on 79 jts 2 3/8" plastic coated tbg (2495'). Pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr @ 2507'. Loaded csg-tbg annulus w/inhib wtr & press up to 300#. Ran chart 30 min. RDPU. JOB COMPLETE

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bernie Nelson TITLE Manager, Production Admin. DATE 6-2-88
Original Signed By
Approved By Mike Williams TITLE Oil & Gas Inspector DATE JUN 10 1988
CONDITIONS OF APPROVAL, IF ANY