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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 4 1967

ARTIFICIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name O'Brien "G"
3. Address of Operator P. O. Box 69 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 8S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Twin Lakes San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3940 DF	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to TD of 2643', PBD 2640'. Ran 82 jts. (2632') 4 1/2" OD 9.5# J-55 casing and cemented at 2642' w/200 sax incor neat. Plug down at 11:20 P.M. 11-9-67. Ran temperature survey. Top cement at 1905'. WOC 24 hrs. Tested casing w/1000 PSI for 30 minutes with no drop in pressure. Jet perforated 6 holes from 2575-2581'. Acidized with 1500 gal. of 28% acid, maximum press. of 2000 psi, minimum press. of 1800 psi, average treating press. 4 B/M @ 2000 psi, ISIP 1300 psi, 5 min. SIP 1100 psi, 10 min. SIP 1000 psi, 15 min. SIP 950 psi. Swabbed load water. Well tested 10 B.O., 42 barrels formation water, gas TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Robertson TITLE District Clerk DATE 12-1-67

APPROVED BY W. A. Bussell TITLE OIL AND GAS INSPECTOR DATE DEC 4 1967

CONDITIONS OF APPROVAL, IF ANY: