## AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CASE Supersedes Old C-104 and C-110 Effective 1-1-65 E I V E D DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE DEC 5 1967 OIL TRANSPORTER GAS OPERATOR O. C. S. ARTEEIA, OFFICE PRORATION OFFICE Operator Cities Service Oil Company Address Hobbs, New Mexico 88240 Box 69. Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Oil Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Nagle, Including Formation Reserved. 3918 State, Federal or Fee 1 Twin Lakes San Andres O'Brien "G" Location 1980 Feet From The South East 660 Line and Feet From The Unit Letter Chaves 28E County 88 Range Line of Section 35 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 428 Mid-America Bidg. - Midland, Texas Address (Give address to which approved copy of this form is to be sent) Scurlock Oll Company 'Name of Authorized Transporter of Casinghead Gas or Dry Gas None (Gas TSTM) Is gas actually connected? Unit Rge If well produces oil or liquids, 85 28E 0 35 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Plug Back Oil Well Gas Well Designate Type of Completion - (X) X P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 2640 11-30-67 2643 11-4-67 Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 2592 San Andres 2575 3940 DF Depth Casing Shoe Perforations 2642 2575, 2576, 2577, 2578, 2579, 2580, 2581 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 300 sax (circulated) 8 5/8 4 <del>1</del> 414 11 200 sax <u> 2642</u> 2592 Set 3/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 11-30-67 Pumping 11-15-67 Choke Size Casing Pressure Tubing Pressure Length of Test 24 hours Gas - MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. 42 TSTM 10 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Company of the State of the Sta	
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 (Signature)	
District Clerk	
 (Title)	
December 1, 1967	

## OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.