						,	
NO. OF COPIES RECEIVED 5	<u> </u>	Tues Tues and the second				05-60036	
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION					
SANTA FE	<u> </u>	8 - 20.7				65	
FILE	(+	• ***				e Type of Lease	
U.S.G.S.	<del></del>				STATE		
LAND OFFICE	,		en e		.5. State OII	& Gas Lease No.	
OPERATOR /					,,,,,,,,	mmm	
APPLICATION FOR DEDMIT TO DOLL DEEDEN OF DILLO BACK							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1a. Type of Work					7. Unit Agre	eement Name	
	1	<del></del>				- '	
b. Type of Well		DEEPEN PLUG BACK 8. Form or Lease Name					
OIL GAS WELL	OTHER	OTHER SINGLE MULTIPLE AICHONS					
2. Name of Operator					9. Well No.		
Union Cil Company of California					1		
3. Address of Operator					10. Field and Pool, or Wildcat		
P. O. Box 671, Midland, Texas 79701					wildcat		
4. Location of Well Unit Letter K Located 1,980 FEET FROM THE South LINE							
AND 1,980 FEET FROM	THE WOST LIN	E OF SEC. 6 T	INP. 9-S RGE. 26-	E NMPM			
					12. County		
					Chaves		
			19, Proposed Depth 19	9A. Formation	<u> </u>		
		(11111111)				20. Rotary or C.T.	
21. Elevations (Show whether DF,	PRT etc. 1 21A Kind	& Status Plug. Bond	6,3001	Pre-Camb		liotary	
linknown	Blank		Cactus Drilling	Co	1	c. Date Work will start	
23.			OGCORD DITTITUE	00,	, CAL A	\pproval	
	P	ROPOSED CASING AND	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
LLB	8-5/8"	24#	1,4501	700		Surface	
7-7/8"	5-1/2"	15.50#	6,300	300		4,5001	
1-170	<i>J</i> =.4/2		U		<u> </u>	41,000	
		l	1	1		I	
APPROVAL VALID							
FOR 90 DAYS UNLESS							
				( DRILLI)	NG COMM	MENCED,	
					λ . <i>t</i>	1 *	
EXPIRES 2-4-68							
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC							
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Signed Stade R.G. Ladd Jr. Title District Drilling Supt. Date November 3, 1967							
(This space for							

OIL AND BAS INSPECTOR

NOV 6

1907

conditions of approval CEMENT must be circulated to surface behind 8 % casing