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IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 13 1981

O. C. D.

Form 10-101
Revised 12-77

State () Title ()
S. O. C. D. ()

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- Reentry	7. Unit Name and No. 1
2. Name of Operator Yates Petroleum Corporation	8. Field or Lease Name Kitchens "PH"
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 9S RANGE 26E	10. Field or Lease Name Und. Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3705.5' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORATE REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		Perforate & Treat	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

TD 4808'; PBTD 4675'; WLPBTD 4713'- WIH w/Steel Strip gun on wireline & perforated 4274-4415' w/17 .50" holes as follows: 4274, 76, 78, 81, 83, 85, 87, 91, 93, 94, 4313, 28, 57, 59, 91, 94, & 4415'. Ran 140 joints of 2-3/8" tubing w/4-1/2" Uni VI packer, on/off tool & 1.81" profile nipple. Top of packer set at 4226'. Swabbed dry. No show of gas. Acidized perforations 4274-4415. Swabbed dry. Ran 5000 SFC N2 pad ahead of 3000 gal 7 1/2% Moroflo B.C. acid w/nitrogen & ball sealers. TIH. Picked up 2-3/8" tubing w/packer, plug & seating nipple. Set RBP at 4430' & packer at 4339'. Swabbed tested lower perms. Acidized perms 4357-4415' w/500 gallons 7 1/2% Spearhead acid. Moved packer to 4240'. Swabbed dry w/show of gas, TSTM. WIH w/casing gun & perforated 4067-95' w/5 .40" holes as follows: 4067, 74, 75, 94 & 95'. Reset packer at 4027'. Acidized perforations w/1000 gallons 7 1/2% Spearhead acid, nitrogen & ball sealers. Flowed back & swabbed dry. Sand frac'd perforations 4067-4415' w/60000 gallons gel KCL water, 3 loads CO2, 110000# sand (10000# 100 mesh & 100000# 20/40 sand). 2 stages of block (800# Benzoic acid flakes). Good blocking action. Recovering load & testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Juanita Gressett</i>	TITLE Engineering Secretary	DATE 5-13-81
APPROVED BY <i>W.A. Gressett</i>	TITLE SUPERVISOR, DISTRICT II	DATE MAY 18 1981
CONDITIONS OF APPROVAL, IF ANY:		