

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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LAND OFFICE	
OPERATOR	1

REVISED*

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- RE-ENTRY
Name of Operator Yates Petroleum Corporation /
Address of Operator 207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1984 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 9S RANGE 26E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Kitchens "PH"
9. Well No. 1
10. Field and Pool, or Wildcat Und. Abo
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3705.5' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perforate & Treat	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4808; PBTD 4675'; WLPBTD 4713'. WIH w/Steel Strip gun on wireline & perforated 4274-4415' w/17 .50" holes as follows: 4274, 76, 78, 81, 83, 85, 87, 91, 93, 94, 4313, 28, 57, 59, 91, 94 & 4415'. Ran 140 jts of 2-3/8" tubing w/4-1/2" Uni VI packer, on/off tool & 1.81" profile nipple. Top of packer set at 4226'. Swabbed dry. No show of gas. Acidized perforations 4274-4415'. Swabbed dry. Ran 5000 SCF N2 pad ahead of 3000 gal 7 1/2% Moroflo B.C. acid w/nitrogen & ball sealers. TIH. Picked up 2-3/8" tubing w/packer, plug & seating nipple. Set RBP at 4430' & packer at 4339'. Swabbed tested lower perfs. Acidized perfs 4357-4415' w/500 gals 7 1/2% Spearhead acid. Moved packer to 4240'. Swabbed dry w/show of gas, TSTM.
*WIH w/casing gun & perforated 4184-4226' w/10 .40" holes as follows: 4184, 86, 92, 93, 94, 4214, 16, 21, 22 & 26'. Set RBP at 4240'. Set packer at 4150'. Swabbed dry. Acidized perforations 4184-4226' w/2000 gals 7 1/2% MOD 101 & nitrogen. Swabbed back load. WIH w/casing gun & perforated 4067-4095' w/5 .40" holes as follows: 4067, 74, 75, 94, & 95'. Set RBP at 4147'. Set packer at 4027'. Acidized perforations w/1000 gals 7 1/2% Spearhead acid, nitrogen & ball sealers. Sand frac'd perforations 4067-4415' w/60000 gals gelled KCL water, 3 loads CO2, & 110000# sand (10000# 100 mesh & 100000# 20/40 sand). 2 stages of block (800# Benzoic acid flakes). Good blocking action. POOH w/packer and bridge plug. Recovered load.

Well cleaned up and stabilized at 40 psi on 5/16" choke = 100 mcfpd.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED Engineering Secretary DATE 8-6-81
OVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT DATE AUG 18 1981
DITIONS OF APPROVAL, IF ANY: