

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
Re-entry	
OIL WELL ☐	GAS WELL ☒
OTHER ☐	
11. DATE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. HORIZ. ☐	OTHER ☐
12. Name of Operator	
Yates Petroleum Corporation /	
13. Address of Operator	
207 South 4th St., Artesia, NM 88210	
14. Location of Well	

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AUG 07 1981

O. C. D.

ARTESIA, OFFICE

7. Unit Agreement Name	
8. Name of Lease Name	
Kitchens "PH"	
9. Well No.	
1	
10. Field and Foot, or Wildcat	
Und. Abo	
11. Pecos Slope Abo Gas	
12. County	
Chaves	

UNIT LETTER	K	LOCATED	1980	FEET FROM THE	South	LINE AND	1980	FEET FROM
THE	West	LINE OF SEC.	6	TWP.	9S	RCT.	26E	BLK.

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DT, RCB, RT, GK, etc.)	19. Elev. Casinghead
Re-entry 2-10-81	2-15-81	7-30-81	3705.5' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Sur Made
4808'	4675'		Rotary Tools 0-4808'	No
24. Producing Interval(s), of this completion - Top, Bottom, Range				25. Was Well Cored
4067-4415' Abo				No
26. Type Electric and Other Logs Run				27. Was Well Cored
				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	in place	1200'	10-3/4"	600	
4-1/2"	9.5#	4707'	7-7/8"	475	

29. LINER RECORD				30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET	SCREEN	SIZE	DEPTH SET	PACKER SET
				2-3/8"	4350'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4067-4095' w/5 .40" holes		DEPTH INTERVAL	
4184-4226' w/10 .40" holes		4067-4415'	
4274-4415' w/17 .50" holes		AMOUNT AND KIND MATERIAL USED	
		Acidized w/6500 g. 7 1/2% acid,	
		Nitrogen & ball sealers.	
		Sand frac'd w/60000 g. gel-KCL	
		CO2 & 110000# sd.	

33. PRODUCTION		34. Disposition of Gas (Solid, used for fuel, vented, etc.)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
7-30-81	Flowing	SIWOPLC	
Date of Test	Hours Tested	Cable Size	Oil - Bbl.
7-30-81	24	5/16"	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Water - Bbl.
40 psi	-	-	Oil Gravity - API (Corr.)
		100	-

35. List of Attachments	Test Witnessed By
	Bill Hansen

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED *[Signature]*

Engineering Secretary

DATE 8-6-81