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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. OG 4681 L-8262 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name New Mexico "N" State |
| 9. Well No. #1 |
| 10. Field and Pool, or Wildcat Wildcat |
| 12. County Chaves |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> |
| 2. Name of Operator Midwest Oil Corporation |
| 3. Address of Operator 1500 Wilco Bldg., Midland, Texas 79701 |
| 4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>8-S</u> RANGE <u>28-E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3966.1 GL |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-67: Spudded. Ran 11 jts. 8 5/8", 20#, csg. set @ 367' and cemented to surface w/300 sax Class "C" cement. WOC 18 hrs. Tested @ 1000# PSI for 30 min. Tested O.K.

11-4-67: Ran 81 jts. 5 1/2", 14#, csg. set @ 2562' and cemented w/300 sax Class "C" cmt. WOC 48 hrs. Tested @ 1200# PSI for 30 min. Tested O.K.

11-2-67: T.D. 3070. Set 25 sax cement plug 2865-2970; 50 sax cement plug 2460-2670. Top of cement plug 2488'. Drilled cement to 2562'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|-------------------------------|----------------------|
| SIGNED <u>Carolyn Turner</u> | TITLE <u>Production Clerk</u> | DATE <u>12-14-67</u> |
| APPROVED BY <u>A. A. Gressett</u> | TITLE <u></u> | DATE <u>12-15-67</u> |

CONDITIONS OF APPROVAL, IF ANY: