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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-4681	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Citgo A State	
2. Name of Operator Twinlakes Oil Company										9. Well No. 5	
3. Address of Operator P. O. Box 1582, Roswell, New Mexico 88201										10. Field and Pool, or Wildcat Undes. Twin Lakes-S.A.	
4. Location of Well UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OR SEC. 36 TWP. 8S RGE. 28E NMPM										12. County Chaves	
15. Date Spudded 1-26-68		16. Date T.D. Reached 2-9-68		17. Date Compl. (Ready to Prod.) 2-12-68		18. Elevations (DF, RKB, RT, GR, etc.) 3951 GR		19. Elev. Casinghead 3952			
20. Total Depth 2602'		21. Plug Back T.D. 2600'		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-TD		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2584-2590 1 San Andres										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray Neutron										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		23#		320'		11"		125 sacks		None	
4-1/2"		9.5#		2602'		6-3/4"		50 sacks		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE 2-3/8" EUE	
										DEPTH SET 2592	
										PACKER SET 2500	
31. Perforation Record (Interval, size and number) 2584-2590 with 2 shots per foot						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL 2584-2590						AMOUNT AND KIND MATERIAL USED 3000 gallons 28% acid, 100 barrels distillate					
33. PRODUCTION											
Date First Production 2-12-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing			
Date of Test 2-13-68		Hours Tested 15 hrs.		Choke Size 10/64"		Prod'n. For Test Period 80		Oil - Bbl. 50		Gas - MCF 25	
Flow Tubing Press. 75#		Casing Pressure Packer		Calculated 24-Hour Rate 80		Oil - Bbl. 40		Gas - MCF 0		Water - Bbl. 24	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By H. N. Sweeney	
35. List of Attachments Hole Deviation Survey. Logs previously furnished you by Welex											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED H. N. Sweeney				TITLE Vice-President				DATE 2-13-68			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	214	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	778	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	1928	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. P1 Zone 2408	T. Chinle _____	T. _____
T. Penn. _____		T. Slaughter 2544	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	214	214	Red Beds				
214	636	422	Anhydrite and Shale				
636	778	142	Anhydrite				
778	855	77	Sand and Shale				
855	1520	665	Anhydrite, Salt and Gyp				
1520	1928	408	Anhydrite, Shale and Sand				
1928	2602	674	Dolomite				

INCLINATION REPORT


Twinlakes Oil Company
P. O. Box 1582
Roswell, New Mexico 88201

Citgo A State #5 - 36-8-28-990/n 1650/w-
Chaves County, New Mexico

RECORD OF INCLINATION


<u>DEPTH (Feet)</u>	<u>ANGLE OF INCLINATION (Degrees)</u>
324	1
1120	1 1/4
1605	1 1/4
1890	1/4
2380	1
2600	1

I hereby certify that I have personal knowledge of the date and facts placed on this report, and that such information given above is true and complete.



Eldorado Drilling Company
P. O. Box 963
Roswell, New Mexico 88201

Sworn and subscribed before me, this the 13th day of February, 1968


Notary Public

My Commission Expires:

July 15, 1971

DECLASSIFICATION

DECLASSIFIED BY: [redacted]
 DATE: 10/10/2001
 AUTHORITY: 25 CFR 171.16

DECLASSIFICATION CODE: [redacted]
 EXEMPTION CODE: [redacted]

DECLASSIFICATION AUTHORITY

DECLASSIFICATION AUTHORITY	DECLASSIFICATION CODE
1.1	1.1
1.2	1.2
1.3	1.3
1.4	1.4
1.5	1.5
1.6	1.6
1.7	1.7
1.8	1.8

DECLASSIFICATION AUTHORITY: 25 CFR 171.16
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