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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**AUG 12 1974**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 4681		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Twinlakes Oil Company ✓		8. Farm or Lease Name Citgo "A" State
3. Address of Operator Box 1797, Santa Fe, New Mexico 87501		9. Well No. 5
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>8 S</u> RANGE <u>28 E</u> NMPM.		10. Field and Pool, or Wildcat Twinlakes S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3951 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has declined to 15 BOPD. Propose to pull rods and tubing, perforate additional section from 2560-82 and 2592-2602, acidize with 4000 gallons of 28% acid in four stages with gel flakes; swab acid water out and return to production.

Work to commence August 12, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Harold G. Steen</u>	TITLE <u>President</u>	DATE <u>Aug. 7, 1974</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 12 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		