

NMJSC - ARTICIA
 NMJSC - TINGO
 BLN - SANCHEZ

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1b. TYPE OF WELL: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		RECEIVED		8. FARM OR LEASE NAME TOLES FEDERAL	
2. NAME OF OPERATOR JACK L. McCLELLAN		APR 8 1968		9. WELL NO. 1	
3. ADDRESS OF OPERATOR Box 848, ROSWELL, NEW MEXICO 88201		G. C. C. ARTESIA OFFICE		10. FIELD AND POOL, OR WILDCAT WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 330' FNL & 660' FEL At top prod. interval reported below At total depth		14. PERMIT NO. _____ DATE ISSUED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA Sec. 35-10S-29E	
15. DATE SPEDDED 2/7/68		16. DATE T.D. REACHED 2/13/68		17. DATE COMPL. (Ready to prod.) DRY	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3960' GL 3972 DF (EST)		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH CHAVES	
20. TOTAL DEPTH, MD & TVD 3372		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-3372		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY-SONIC		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, LB./FT.		Depth Set (MD)	
8-5/8"		20 LB.		336	
4-1/2"		9 1/2 LB.		3371	
Hole Size		Cementing Record		Amount Pulled	
10"		175 SX		NONE	
7-7/8"		200 SX		2213	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
Size		Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)		Acid, Shot, Fracture, Cement Squeeze, Etc.	
3296, 3298, 3301, 3307, 3309, 3311, 3315, 3316, 3318, 3335, 3343, 3346		3296-3346		2500 GALS 20% ACID	
3162, 3173, 3192, 3202, 3214, 3228, 3229		3162-3229		1500 GALS 15% ACID	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
Date First Production NONE		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in) P&A	
Date of Test		Hours Tested		Choke Size	
Prod'n. for Test Period		Oil—BBL.		Gas—MCF.	
Water—BBL.		Gas—Oil Ratio		Flow. Tubing Press.	
Casing Pressure		Calculated 24-Hour Rate		Oil Gravity (API)	
Oil—BBL.		Gas—MCF.		Water—BBL.	
Oil Gravity (API)		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		37. SIGNED J. L. McClellan	
Title		Operator		Date 3/28/68	

ACCEPTED FOR RECORD

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CURED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	0	660	GRAVEL, RED BEDS	RUSTLER	660	
SALADO	660	750	ANHYDRITE	YATES	1320	
YATES & 7-RIVERS	750	1320	ANHYDRITE	QUEEN	2035	
QUEEN & GRAYBURG	1320	2235	SAND, ANHYDRITE AND DOLOMITE	SAN ANDRES	2593	
SAN ANDRES	2235	2593	SAND, ANHYDRITE, DOLOMITE	PI	3035	
	2593	3372	DOLOMITE			

OPERATOR Jack Mc Clellan Box 848, Roswell, New Mex. 88201

WELL Toles Federal # HOLE NO. 1 HITS

LOCATIONS 330' FNL and 660' FEL, SEC.* 35, T-10s, Range-29e

PRODUCTION REPORT

Rec'd
1 copy

Depth	Angle Inclination (degrees)	W. Logarithm	Displacement Logarithm
336	1/4	1.4784	1.4784
825	1/4	2.1516	3.6300
1315	1/4	2.1560	5.7860
1815	1/4	2.2000	7.9860
2315	3/4	6.5500	14.5360
2653	3/4	4.4278	18.9638
2955	1/4	1.3288	20.2926
3135	1/4	0.9720	21.2646
3360	3/4	2.9475	24.2121

RECEIVED

1968

I hereby certify that the above data are set forth to the best of my knowledge and belief.

Cactus Drilling Company

(Corporation of New Mexico)

By:

Melvin Proctor

Vice Pres.

Affidavit:

Before me, the undersigned authority, appeared Melvin Proctor who to me to be the person whose name is subscribed hereon, who, on being sworn, under oath stated that he is acting for and in behalf of the corporation well identified above, and that to the best of his knowledge and belief such act was not intentionally deviated from the true and lawful intention.

Melvin Proctor

Subscribed to in my presence on this the 19 day of February 19 68.

Notary Public in and for the county of Lea, State of New Mexico.

Seal