NO. OF COPIES RECEIVED	$\neg$		S. N	3	0-005-6004
DISTRIBUTION	T NEW	RECE:			C-101
SANTA FE /	THE NEW !				sed 1-1-65
FILE /	<del>                                     </del>	APR 1 6 1968			Indicate Type of Lease
U.S.G.S. 2	7-1	711 TC 2 0 1500			STATE FEE X
LAND OFFICE	+	o. c.	grat.	.5. S	tate Oil & Gas Lease No.
OPERATOR /		ARTEBIA,			
	<del></del>				
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK		
1a. Type of Work				7. U	Init Agreement Name
DRILL 🛄		DEEPEN [	PLUG (	BACK	
b. Type of Well				_   8. 1	arm or Lease Name
OIL X GAS WELL	OTHER		SINGLE MUL ZONE MUL	ZONE CONE	O'Brien - A
2. Name of Operator				9. W	/ell No.
Nabob Production	on Company			10	Field and Rool, or Wildcat
3. Address of Operator				10.	Zincles. Twin Lakes
P. D. Box 448, Amarillo, Texas 79105  4. Location of Well  UNIT LETTER LOCATED 660 FEET FROM THE COURTS LINE					THITTHE THE
4. Location of Well	RLOC	ATED <u>[[]]</u> FI	EET FROM THE	LINE	
		r	wp 9° see. 2'	NMPM	
AND 660 FEET FROM	THE TOTAL LINE	E OF SEC. D	WP:		County
					haves ()
	HHHHHH	HHHHH	<i>HHHHHH</i>	irkkkk	
<del>444444444</del>	<del>HHHHHH</del>	<del>/////////////////////////////////////</del>	9. Proposed Depth	9A. Formation	20. Rotary or C.T.
			2020	na Indres	Rotary
21. Elevations (Show whether DF	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		2. Approx. Date Work will start
3946	31cak	et; 🔝 🗓	Dacine Orilling	Sa.	Ap <b>ril 18, 1968</b>
23.			CEMENT PROCESS		
	P	ROPOSED CASING AND		<del></del>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	MENT EST. TOP
15"	10 3/41	<u>00</u>	575	200	burface
7.7/8"	3 1/21	1.4	25/20	<u> 100</u>	2385
•					
	•	•			
Will drill to	total Copin, se	t casing and be	eriorave.		
				APPROVAL \	
				FOR 90 DAYS	UNLES <b>S</b>
			ı		UNLES <b>S</b>
				FOR 90 DAYS DRILLING COM	UNLESS MENCED.
			EXPIF	FOR 90 DAYS DRILLING COM	UNLESS MENCED.
				FOR 90 DAYS DRILLING COM	UNLESS MENCED.
				FOR 90 DAYS DRILLING COM	UNLESS MENCED.
				FOR 90 DAYS DRILLING COM	UNLESS MENCED.
		ppoposal is vo occur.	EXPII	FOR 90 DAYS DRILLING COM RES 7-15	UNLESS MENCED.
IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN (	EXPII	FOR 90 DAYS DRILLING COM RES 7-15	UNLESS MENCED.
TIVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY.		EXPIL DR PLUG BACK, GIVE DATA	FOR 90 DAYS DRILLING COM RES 7-15	UNLESS MENCED.
TIVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY.	plete to the best of my k	EXPIL DR PLUG BACK, GIVE DATA	FOR 90 DAYS DRILLING COM RES 7-15	UNLESS MENCED.  TIVE ZONE AND PROPOSED NEW PRODUC
TIVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY.		EXPIL DR PLUG BACK, GIVE DATA	FOR 90 DAYS DRILLING COM RES 7-15	UNLESS MENCED.  TIVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information	ion above is true and com	plete to the best of my k	EXPIL DR PLUG BACK, GIVE DATA	FOR 90 DAYS DRILLING COM RES 7-15	UNLESS MENCED.  -68  TIVE ZONE AND PROPOSED NEW PRODUCE  ADT 1 15, 1968
I hereby certify that the informations of the service of the servi	ion above is true and com	plete to the best of my k	EXPIRED PLUE BACK, GIVE DATA Conowledge and belief.	FOR 90 DAYS DRILLING COM RES 7-15	UNLESS MENCED,
I hereby certify that the informations of the service of the servi	ion above is true and com	plete to the best of my k	EXPIL DR PLUG BACK, GIVE DATA	FOR 90 DAYS DRILLING COM RES 7-15	UNLESS MENCED.

## JEW MEXICO OIL CONSERVATION COM. SION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator O'BRIEN "A" 1 NABOR PRODUCTION COMPANY Township Unit Letter 9 SOUTH 29 EAST CHAVES Actual Footage Location of Well: 660 line and feet from the Dedicated Acreage: Producing Formation Ground eyel Elev. # 38,84 Sam Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? APR 1 6 1968 If answer is "yes," type of consolidation \_\_\_ Yes O. C. C. If answer is "no," list the owners and tract descriptions which have actually been consolidanted as the of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Same President Mabob Production Company -NOTE: GROUND ELEVATION IS 10.3 HIGHER THAN AT MOBIL C. L. O'BRIEN "C" No. 1 IN UNIT M Sec. 1, T95, April 15, 1968 R. 28E ! hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed APRIL 6, 1968 Registered Professional Engineer 660 676

660

1320 1650