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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

Bar of mines

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name	
										O'Brien - A	
2. Name of Operator										9. Well No.	
Nabob Production Company										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. Box 448, Amarillo, Texas										Uncles - Twin Lakes	
4. Location of Well											
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM										12. County	
THE West LINE OF SEC. 6 TWP. 9S RGE. 29E NMPM										Chaves	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4-18-68		4-24-68		Dry		3958.7.		3946			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
2794				None		2794		2794		None	
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
None										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Laterolog, density log, microlaterlog										Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10 3/4"		32		350		13		200 Sacks		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
None										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
None						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						None					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
None								Dry P.A. 4-25-68			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>W. G. ...</i>				TITLE President				DATE 4/29/68			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	770'	T. Canyon	Ojo Alamo
T. Salt		T. Strawn	Kirtland-Fruitland
T. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	855'	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	1510'	T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres	2000'	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Permian	T. Chinle
T. Penn.		T. Perm. "A"	T. Penn. "A"
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	770'		Shale, siltstone, GYP & GYP Sands				
770'	855'	85'	Anyd. Salt & GYP				
855'	930'	75'	Shale, silt & sand				
930'	1510'	580'	Anyd. GYP & Salt				
1510'	1595'	85'	Shale, siltstone, sand				
1595'	2000'	405'	Anyd. & Salt				
2000'	2740'	740'	Shale siltstone & Gyp				
2740'	2794'	54'	Sands				
2794'	2740'	54'	Anyd. Dolomite & Shale				
2740'			Limestone				