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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 5 1968

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Waller "33"
3. Address of Operator P. O. Box 671, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>12-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3598.7 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-68 Ard Drilling Company spudded 12-1/4" hole at 9:30 p.m.

6- 1-68 Cemented 8-5/8" O.D., 24#, J-55, casing at 1900' with 825 sacks cement.

Had good returns with no cement to surface. Ran 3/4" Kobe tubing outside 8-5/8" casing to top of cement at 720' and pumped 400 sacks cement with full returns. Cement failed to circulate. Ran 3/4" Kobe tubing outside 8-5/8" casing to top of cement at 180' and pumped 175 sacks cement. Cement circulated to surface. After W.O.C. 24 hours, tested casing to 1500 psi for 30 minutes. Held OK. Started drilling new hole at 10:45 p.m. 6-3-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.G. Ladd, Jr. TITLE District Drilling Superintendent DATE June 4, 1968  
APPROVED BY P.L. Starnes TITLE OIL AND GAS INSPECTOR DATE June 5, 1968  
CONDITIONS OF APPROVAL, IF ANY: