DISTRIBUTION OBTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION FILE JUN 5 1988 JUN 5		-	-		
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION STATE SANTA FE SANT	NO. OF COPIES RECEIVED 2			Form C-103	
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R.G. Ladd. Jr. District Drilling Superintendent June 4, 1968	10. I nereby certify that the informa				
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CONDITIONS OF APPROVAL, IF ANY: