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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 1 1968

C. O. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**30-005-60051**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling Well</b>		7. Unit Agreement Name
2. Name of Operator <b>Southern Minerals Corporation</b>		8. Farm or Lease Name <b>Chatten</b>
3. Address of Operator <b>P. O. Box 716 - Corpus Christi, Texas 78403</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>6-S</b> RANGE <b>27-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4061.7' G.L.</b>		12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12:30 PM August 3, 1968. Drilled 11" hole to 1,488'. Ran 46 joints of 8 5/8" O.D., 24#, J-55, ST&C Casing, measuring 1,504'. Casing set at 1,488'. Cemented with 500 sacks of Halliburton Trinity Cement with 1/4# of Flo Seal per sack. Followed with 150 sacks of Class C Cement with 2% CaCl<sub>2</sub>. Plug down at 1:39 PM August 5, 1968. Did not get cement returns to surface. Ran 1" pipe outside of surface casing to 70'. Cemented with 150 sacks of Common cement and had returns to surface. Waited 18 hours and tested casing to 1,000#, held O. K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.K. Heinrich TITLE Authorized Employee DATE August 6, 1968

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 8 1968

CONDITIONS OF APPROVAL, IF ANY: