Form 3760-3 (November 1983) (formerly 9-331C)

CONDITIONS OF APPROVAL, IF ANY:

NM Oil Cons. C Drawer DD

Artesia, NM 88210 STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

30-005-60053

Form approved. Budget Bureau No. Expires August 31

5. LEASE DESIGNATION AN NM 2824

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APPROVED BY /S/ Saundra I. Allen TITLE AFEA Manager MAY 3 0 1991	Isl :	Saundra T. A.	llon	1	Area Manager		MAY 3	0 1991	

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SURFACE USE PLAN

FOR

DRILLING, COMPLETING AND PRODUCTION

STEVENS OPERATING CORPORATION

Well #2 McClellan Federal Com 1980' FNL, 1980 FWL, Sec. 22, T-13-S, R-29-E Chaves County, New Mexico

LOCATED: 18.0

18.0 miles East of Hagerman, NM

FEDERAL LEASE NUMBER:

NM 2824

LEASE ISSUED:

August 1, 1967

RECORD LESSEE:

McClellan Oil Corporation

OPEATOR'S AUTHORITY:

Farmout from Lessee

BOND COVERGE:

Stevens Operating Corporation Statewide

Bond

ACRES IN LEASE:

2360

SURFACE OWNERSHIP:

U.S.A.

WELL SPACING:

160 acre spacing Order to be received by

spud date

EXHIBITS:

A. Portion of Chaves County Road Map

B. Portion of Connor Well Topo Map

C. Portion of U.S.G.S. Lease Map No. 80

D. Sketch of Well Layout

E. Surface Agreement



Road Log to the McClellan Federal Com #2

Starting Point is 19 miles East of Pecos River Bridge on Hwy. 31, East of Hagerman, New Mexico. This point is at mile post 20.5, where Jemina Road intersects with Hwy. 31.

- 0.0 Turn left (North) on Jemina Road and proceed in a Northerly and then Westerly direction for a total of 2 miles.
- 2.0 Turn right (North) on Teresa Road and proceed for 6.5 miles to the McClellan Federal Com #2.
- 8.5 McClellan Federal Com #2 drillsite.
- 1. <u>Existing Road:</u> Existing roads which lead to the proposed drillsite are shown on Exhibits "A" and "B". Existing road from road log 7.5 to 8.5 will be upgraded.
- 2. Proposed New Road: There will be no new road construction.
- 3. <u>Location of Existing Facilities:</u> Existing wells in the vicinity of the proposed drillsite are shown on Exhibit "C".
- 4. Location of Proposed Facilites:
 - A. If the proposed well is productive, production and storage facilities will be located on the new well pad.
 - B. Gas and oil flowlines leaving the location pad will be buried a minimum of 12" deep.
- 5. <u>Location and Type of Water Supply:</u>
 - A. Water for leasehold operations will be purchased from the nearest commercical source (Abo 5).
- 6. Source of Construction Materials: Where possible, material-in-place will be used for upgrading the road and construction of the well pad. If additional material is required, it will be obtained from the nearest commercial source, a federal pit located in Sec. 22, T-13-S, R-29-E.
- 7. Method of Handling Waste Disposal:
 - A. Drill cuttings will be disposed of in the drilling pits.

- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during test will be disposed of in the drilling pits.
- D. Plastic lining of the pits will be removed before reclaiming the pit area.
- 8. Ancillary Facilites: None anticipated.

9. Wellsite Layout:

- A. The wellsite will be kept within the confines of the original location.
- B. The dimensions and relative location of the drill pad, mud pit and trash pit with respect to the well bore are shown on Exhibit "D".
- C. The existing well pad is level.

10. Plans for Restoration of the Surface:

A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in as aesthetically pleasing condition as possible.

11. Other Information:

- A. Topography: The wellsite elevation is 3780' RKB.
- B. Soil: Top soil is sandy and gyppie loam.
- C. Flora & Fauna: The vicinity surrounding the drillsite is semiarid desert ranchland. Flora consists primarily of mesquite and range grasses interspersed with other desert plants. Fauna for this type of habitat includes rabbits, lizards, snakes, rodents, skunks, coyotes, dove, quail, and the Lessor Prairie Chicken.
- D. Ponds and Streams: The closest source of permanent water would be the Pecos River, approximately 17 miles to the West.
- E. Residences and Other Structures: Nearest occupied dwelling is 5.0 miles to the Southwest.

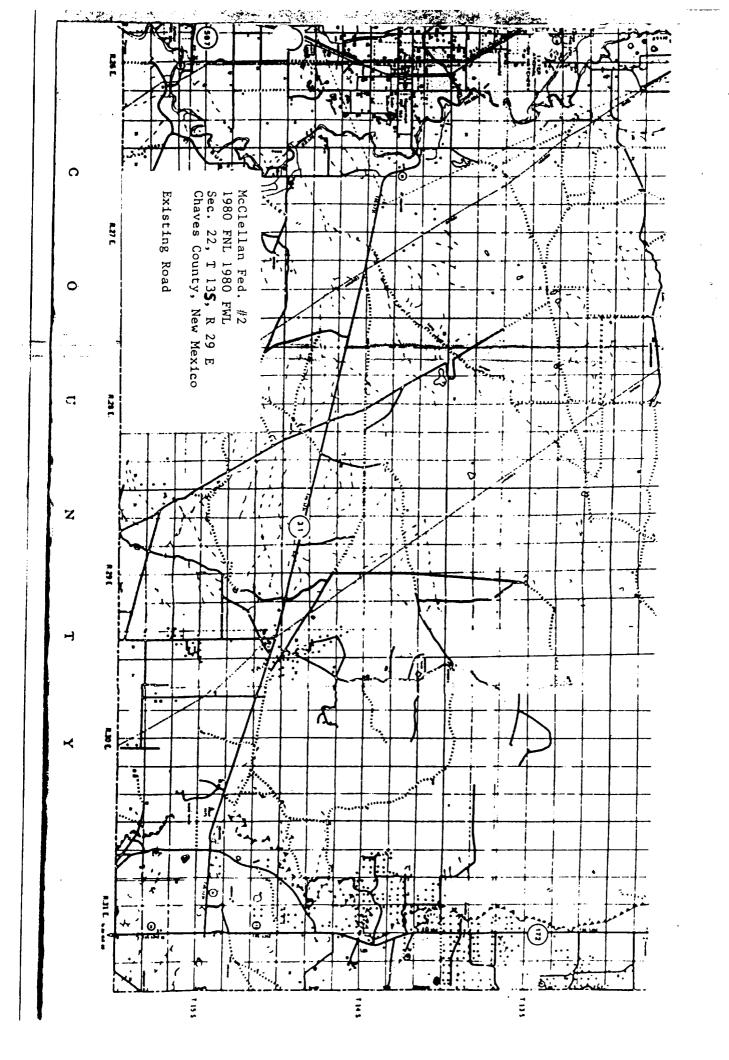
- F. Archaeological, Historical and Other Cultual Sites: It was determined by BLM Officials that an archaeological reconnaissance of the well pad will not be necessary as long as all activities are within te confines of the boundary of the original location.
- G. Land Use: Grazing and occasional hunting.
- H. Surface Owner: U. S. A.
- 12. <u>Operator's Representative:</u> Representative responsible for assuring compliance with the approved Surface Use Plan:

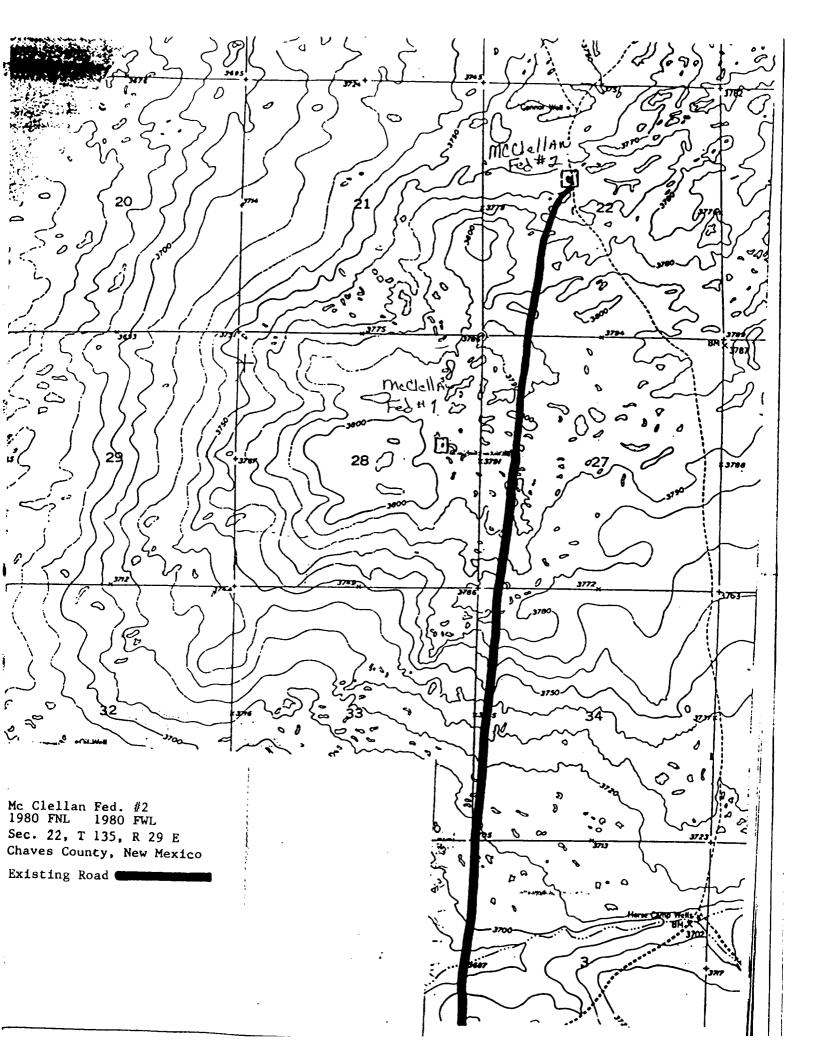
Bob Farmer
Production Superintendent
1250 United New Mexico Plaza
Roswell, New Mexico 88201
Office Phone: (505) 622-7273
Home Phone: (505) 625-9376

13. <u>Cerfification</u>:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by STEVENS OPERATING CORPORATION and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5-1-91	Sch Farmen				
Date	Bob Farmer				
	STEVENS OFFRATING CORPORATION				





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DRAWWORKS

Mid Continent U-36A 650 H.P. Drum: 11/8" Lebus grooved

Compound: 2-engine oil bath chain drive Brake: Hydromatic Parkersburg 22" Double

Satellite Automatic Driller

Duo-O-Matic Crown Block Protector

Toton Weight Indicator

ENGINES

Two 410-H.P. D353TA Caterpillar Diesel with Torque Converter

DERRICK

Lee C. Moore, 127' 450,000 lb. rated capacity.

SUBSTRUCTURE

Lee C. Moore, 15' high 550,000 lb. rated capacity.

MUD PUMPS

Pump No. 1: Emsco DB550 550 H.P. with steel fluid end 4%" - 7%" liners, 16" stroke. Powered by D379 Caterpillar.

Pump No. 2: Ideal C-250 driven by D353 Caterpillar.

DRILL STRING

3,000' 4½" Grade E, 20-lb. 8,500' 4½" Grade F, 16 60-lb. Tool Joints: 4½" XH, 5½" OD.

Twenty-Seven drillcollars 6½" OD, 2¼" ID, Twenty-One 8" OD x 2½" ID Drill Collars Other sized drillpipe and drillcollars available.

BLOWOUT PREVENTERS

One Shafter LWS hydraulic double 11" x 3,000 p.c.i. One Hydril 11" x 3,000 p.s.i. Annular. Choke manifold 4" x 3,000 p.s.i. flanged connections. Koomey 6-station accumulator closing unit with remote control.

AMULTABLE AMULTABLE AMULTABLE AMULTABLE CHOCKE MALTABLE MALTABLE CHOCKE MALTABLE MALTABLE

MUD SYSTEM

Three 30' x 7½' x 6' steel pits with 700-bbl capacity and one 250-bbl slug pit. Complete low pressure circulating system, consisting of four submerged mud guns and two countersunk jets in each pit. System utilizes a 6 x 8 centrifugal pump, powered by diese!

MUD HOSE

One 8' x 30' Steel Storage House

COMMUNICATIONS

24-hour direct telephone interconnection through Hobbs (505/393-1111) or 1-800/922-3745

OTHER EQUIPMENT

BLOCKS, SOWA 250 Ton

HOOK. SOWA 250 Ton

SWIVEL. National N-47 200 Ton

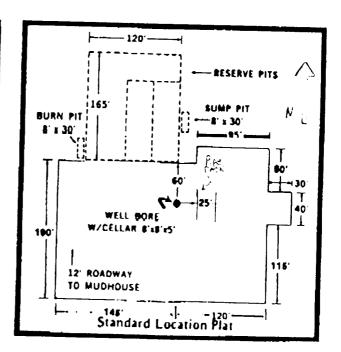
ROTARY TABLE. Oilwell 201/2"

SHALE SHAKER. Harrisburg single screen.

ELECTRICAL POWER. Two 90-kw AC Generators powered by diesel engines. AC fluorscent or mercury vapor lights. All vapor-proof.

FRESH WATER STORAGE. Two 500-bbl horizontal tanks.

HOUSING. One 10' x 44' refrigerated air-conditioned house with aleeping and cooking facilities.



SURFACE AGREEMENT FOR - SEC. 22, T-13-S, R-29-E

Records show that the above-described tract of land is owned as follows:

Surface:

U. S. Government

Minerals:

U. S. Government

Oil & Gas Leases:

McClellan Oil Corporation, et al

Designation of Operator:

N/A

Bob Farmer

STEVENS OPERATING CORPORATION

EXHIBIT "E"

SUPPLEMENTAL DRILLING DATA

STEVENS OPERATING CORPORATION

Well #2 McClellan Federal Com 1980' FNL, 1980' FWL, Sec. 22, T-13-S, R-29-E Chaves County, New Mexico

- 1. SURFACE FORMAITON: Alluvium
- 2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

5 '
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3. ANTICIPATED POROSITY ZONES:

Oil or Water 6650' - 6800'

4. <u>CASING DESIGN:</u>

<u>Size</u>	<u>Interval</u>	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>	Condition
13 3/8"	0'- 274'	48.0#			
9 5/8"	0'-2300'	24.0#	J-55	LTC	New
5 1/2"	1000-8800'	17.0#	J-55	LTC	New
5 1/2"	8800-9800 '	17.0#	N-80	LTC	New
	0-1000'	17.0#			

- 5. <u>SURFACE CONTROL EQUIPMENT:</u> A double Ram-type preventer. A sketch of BOP is attached.
- 6. <u>CIRCULATING MEDIUM</u>:

0'-5700' Fresh water mud.

5700'-9800' Salt water mud, conditioned as necessary for control of viscosity and water.

- 7. AUXILIARY EQUIPMENT: Drill string safety valve.
- 8. <u>TESTING, LOGGING, AND CORING PROGRAMS:</u> Coring and testing may be performed in zones of interest. Compensated Neutron-Formation Density w/Gamma Ray Log. 0-TD Dual Lateral Log Shoe to TD.
- 9. ABNORMAL PRESSURES, TEMPERATURES OR GASES: None anticipated.
- 10. ANTICIPATED DATES: It is planned that drilling operations will commence about May 30, 1991. Duration of drilling and completion operations should be 30 to 40 days.