

UN' ED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

DRAWN BY
SUBMIT IN TRIPI
ARTESIA, NM 88211

Budget Bureau No. 1004-0135
Expires August 31, 1985

05F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------|-----------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | RECEIVED | |
| 2. NAME OF OPERATOR Stevens Operating Corporation ✓ | | AUG 21 1991 | |
| 3. ADDRESS OF OPERATOR P. O. Box 2408, Roswell, NM 88202 | | O. C. D. ARTESIA OFFICE | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 1980' FWL | | 5. LEASE DESIGNATION AND SERIAL NO. NM 2824 | |
| 14. PERMIT NO. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3708' RKB | | 7. UNIT AGREEMENT NAME | |
| | | 8. FARM OR LEASE NAME Mc Clellan Federal Com. | |
| | | 9. WELL NO. 2 | |
| | | 10. FIELD AND POOL, OR WILDCAT Lone Wolf Devonian | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-13S, R-29E | |
| | | 12. COUNTY OR PARISH Chaves | 13. STATE NM |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|-------------------------------------------------------------|-----------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) Plugging Report <input checked="" type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|------------------------------------------------|--------------------------------------------------|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval for the plugging program was given by Mr. Pete Chester - BLM on 6/24/91.

June 9, 1991 Day #9. PTD 1071, prog 11', vis 34, Wt 10.3. Trip 3 hrs, reaming to 1060' 8 hrs, circulate & rotate stuck 3 1/2" Tbg & 7" magnet out of hole 6 hrs. (Total 17 hrs).

June 10, 1991 Shut down for weekend.

June 11, 1991 Waiting on research of feasibility of Queen saltwater injection well vs determination of loss of hole at this point, or if re-entry increases risk of loss of hole in such attempt.

June 12 - 18, 1991 Shut down, wait on decision.

June 19 - 21, 1991 Prep to P & A, waiting on permission to plug.

June 22 - 24, 1991 Prep to plug.

June 25, 1991 Rig up, ran 14 jts 3 1/2" tbg, set @ 420'. Cmt. w/35 sxs "C" cmt. Pulled 4 jts tbg, set @ 300', 35 sxs plug, & 10 sxs on surface. Set dry hole marker, shut down. Final Report.

Post ID-2
8-30-91
P & A

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Farmer

TITLE Production Superintendent

DATE 06/28/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

