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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6623	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____				8. Farm or Lease Name			
b. TYPE OF COMPLETION				Hondo-State			
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				9. Well No.			
2. Name of Operator				1			
Charles B. Read				10. Field and Pool, or Wildcat			
3. Address of Operator				Buffalo Valley (undesig)			
P. O. Box 2126, Roswell, New Mexico 88201				12. County			
4. Location of Well				Chaves			
UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM							
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>14S</u> RGE. <u>27E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-4-68		1-7-69		1-9-69		3470.5 GL	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		8504'		-		-	
23. Intervals Drilled By		Rotary Tools		Cable Tools			
O-TD							
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Dry Hole						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Welex Density Log, Forxo Log and Guard Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
12 3/4"		48#		318'RKB		17 1/2"	
8 5/8"		32#		1550' RKB		11"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
-						SCREEN	
-						SIZE	
						DEPTH SET	
						PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				-			
				-			
				-			
				-			
				-			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry Hole						P+A 1-9-69	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas-Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Density Log, Forxo Log, Guard Log and Inclination Report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE		Agent		DATE	
[Signature]						2-7-69	