

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 17 1977

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	

1c. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
------------------	-----------------------------------	--	------------------------------	--------------------------------

b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
-----------------------	--	------------------------------------	---------------------------------	------------------------------------	---------------------------------------	--------------------------------

2. Name of Operator
MOUNTAIN STATES PETROLEUM CORPORATION3. Address of Operator
P.O. Box 1936 ROSWELL, NM 88201

4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

THE West LINE OF SEC. 36 TWP. 14S RGE. 27E NMPM

15. Date Spudded 1-11-77 16. Date T.D. Reached 1-23-77 17. Date Compl. (Ready to Prod.) 2-14-77

18. Elevations (DF, RKB, RT, CR, etc.) 3470.5 GL 19. Elev. Casinghead 3471

20. Total Depth 8514 21. Plug Back T.D. 8406 22. If Multiple Compl., How Many

23. Intervals Drilled By 0-8514 Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 8155-64, 8262-73, 8336-45

with 2 shots per foot (.320). Atoka 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run No new open hole log run 27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	48	318 KB	17 1/2	400 SXS Circulated	0
# 8 5/8	24.832	1550 KB	11	200 SXS	0
4 1/2	10.5 # 11.6	8406 GL	7 7/8	350 SXS (top 7100')	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8136	8106

31. Perforation Record (Interval, size and number)

8155-64	2SPF (.320)
8262-73	2SPF (.320)
8336-45	2SPF (.320)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8155-8345	4000 gal 7 1/2% HCL
8155-8345	Frac 20000 gal + 17200 # slt + 1000 CF Comper bbl

33. PRODUCTION

Date First Production 2-14-77 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in for connection

Date of Test 2-13-77 Hours Tested 4 Choke Size 16/64 Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 300 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Unknown

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By KCHavenor

35. List of Attachments None - 4 point TEST WILL BE RUN AFTER CONNECTION

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED KCHavenor

TITLE Geologist

DATE 2/14/77

INSTRUC

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yales	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
8504	8514	10	gray limestone and brown psuedo-oolitic limestone. No shaws or odor in samples.				