SANTA FE /	<b> </b>			<b>~</b>	F	Revised 1-1-6	i5	
FILE /			- 14 €***	<b>~</b> ;	ſ	5A. Indicate	Type of Lease	
U.S.G.S.				<u>*</u>	- 1	STATE	FEE	
LAND OFFICE			a	Mov	Į.	5. State Oil	& Gas Lease No.	
OPERATOR '				89	ŀ	K	56 <b>5</b> 0	
				*		IIIIII	mmm	TTI
APPLICATION	FOR P	ERMIT TO DRILL, DEEPEN	, OR PLUG E	BACK				////
1a. Type of Work						7. Unit Agre	ement Name	7777
DRILL DRILL		DEEPEN		PLUG	BACK -	-	-	
b. Type of Well				. 200		8. Form or L		
OIL GAS WELL	от	HER	SINGLE Z	Mt	ZONE	ities	Service 5	tate
2. Name of Operator						9. Well No.		
Lugene L. Nearl	urg	<u> </u>					1	
3. Address of Operator						10. Field on	d Pool, or Wildcat	
3303 Lee Parkwa	y Da	llas, Texas 7521	9			% i	ldcat	
UNIT LETTER		LOCATED 660	FEET FROM THE	_ Nor	th_LINE			IIII
		_			1			////
AND 660 FEET FROM TO	<del>"* \                                   </del>	t LINE OF SEC. 16	TWP. 7. S.	RGE. 2	Q E HMPM	777777		7777
						12. County		
	###		7111111	77777		Chaves		
								IIII
	###							1111
			19. Proposed D	epth	19A. Formation		20. Rotory or C.T.	•
21. Elevations (Show whether DF, R			3350		San And	res	Rotary	
i	1, e.c.)	21A. Kind & Status Plug. Bond	21B. Drilling C			22. Approx.	. Date Work will st	art
4076.6			Sittion	& No	rton	11-	16-68	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12#	8 5/8"	20,"	3001	150	Circulated
7_7/8 <sup>n</sup>	417	9.5#	33501	150	2.5001
		, , ,			

We plan to begin drilling on or about November 18, 1968. A 12½" hole will be drilled to a depth below the surface water estimated to be approximately 275' and 8 5/8" casing set with cement circulated to surface. A 7 7/8" hole will be drilled on to total depth and after running electric logs, if production is indicated, a 4½" casing string will be run for completion.

APPROVAL VALID

GEIVED

	FOR 90 DAYS UNLESS; DRILLING COMMENCED,	NO7 1 5 196 <b>8</b>
	EXPIRES	C. C. C.
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT :	ARTESIA, OFFICE PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and comp	plete to the best of my knowledge and belief.  Title Production Superintendent	Date 11-6-68
(This space for State Use)  APPROVED BY	TITLE SIL AND GAS INSPECTOR	DATE

## MEXICO OIL\_C-NSERVATION COMMI WELL LOCATION AND ACREAGE DEDICATION F

Form C-102 Supersedes C-128 Effective 1-1-55

All distances must be from th perator Well tic CITIES SERVICE STATE
Range
29 EAST EUGENE E. NEARBURG out Letter Township Romge 7 SOUTH CHAVES Actual Footage Location of Well: feet from the NORTH 660 feet imp, the EAST Ground Level Elev. Producing Formation Dedicated Arm 4076.6 San Andres Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-8-660' herein is true and complete to the of my knowledge and belief. Production Supt. Eugene E. Nearburg 11-6-68 I hereby certify that the well location shown on this plat was plotted from field true and correct to the best of my knowledge and belief. î Dute Surveye î SEPTEMBER 11, 1968 Registerea Emiessional Engineer 676 330 650 2000

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