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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-115
Revised 1-10-80

1. Indicate Type of Well	Oil ☒ Gas ☐ Dry ☐ Other ☐
2. Well No. (See Instructions)	L-5349

3. TYPE OF WELL

4. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER

ELK OIL COMPANY

Address of Operator

P. O. BOX 310, ROSWELL, NEW MEXICO 88201

Location of Well

5. LETTER M

LOCATED 660

FEET FROM THE South

660

6. West

LINE OF SEC. 23

TWP. 9S

RGE. 26E

NMPM

7. Date Spudded

3/9/81

8. Date T.O. Reached

3/20/81

9. Date Compl. (Ready to Prod.)

3/25/81

10. Log name (DL, BKH, RI, GR, etc.)

3788 Grd

11. Flow Distribution

3793

12. Total Length

6380

13. Plug back T.O.

4965

14. Multiple Compl., How Many

3788 Grd

3793

15. Producing Interval(s), of this completion - Top, Bottom, Name

4818-4832 Abo

16. Was Directional Survey Made

No

17. Type Electric and Other Logs Run

Schlumberger - Gamma Ray

18. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1395	12 1/2	600 SX	None
4 1/2	10.5	4965	7 7/8	400 SX	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4632	No

19. Perforation Record (Interval, size and number)

4818-4832 - 2/ft - 1/2" hole (total 29 holes)

20. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

4818

AMOUNT AND KIND MATERIAL USED

250 gal 15% MCA

PRODUCTION

21. First Production	3/25/81	22. Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	23. Well Status (Prod. or Shut-in)	S.I.
24. Date of Test	3/31/81	25. Hours Tested	4	26. Choke Size	VAR
27. Test Period	3/31/81	28. Flowing Per Test Period	Oil - Bbl. -0- Gas - MCF 677 Water - Bbl. -0- Gas - Bbl. -0-	29. Shut-in Pressure	467
30. Casing Pressure	467	31. Calculated 24-Hour Rate	Oil - Bbl. -0- Gas - MCF 677 Water - Bbl. -0- Gas - Bbl. -0-	32. Oil Gravity - API (Corr.)	-0-

Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut-in waiting for pipeline connection

Test Witnessed by

J. Kelly

List of Attachments

4 copies of 4-point test; 2 copies of logs.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

President

DATE

4/21/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeck _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See original file by MARATHON OIL COMPANY dated 3/22/69.				