

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instruct on reverse side)Form approved. Copy to S.F.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-044040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U. S. Phillips

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-11-S, R-26-E

12. COUNTY OR PARISH

Chaves

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Delaware-Apache Corporation	
3. ADDRESS OF OPERATOR 1720 Wilco Building, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL & 1980' FSL, Sec. 22 T-11-S, R-26-E, Chaves County, New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3657.9 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-2-69 Spudded @ 8:00 pm 2/28/69, Contractor Ard Drilling Company. Drilled 17 1/2" hole to 360'. Ran 12 jts. 13 3/8" 48 lb. H-40 ST&C new casing. Set @ 360'. Halliburton cemented with 400 sx Class C cement with 2% Calcium Chloride, 1/4 lb per sack Flocele. Circulated approximately 40 sx to surface. WOC for 12 hrs. Tested casing and BOPs with 600 PSI, for 30 min., held o.k.
- 3-5-69 Drilled 12 1/4" hole to 1107' and 11" hole to 1500'. Ran 41 jts. 8 5/8" 24 lb. J-55 ST&C casing. Set @ 1500'. Halliburton cemented with 160 sx Class C plus 4% gel, 12 1/2 lb. per sack Gilsonite. 1/4 lb. per sack Flocele plus 300 sx Class C 4% gel 2% Calcium chloride. plus 1/4 lb. per sack Flocele. Plus 150 sx Class C, 2% calcium chloride. Plug down at 4:45 pm. WOC for 4 1/2 hrs. Ran 3/4" tubing to 336' (outside 8 5/8" casing). Cement with 150 sx Class C 2% calcium chloride. Job completed at 10:00 pm 3-4-69 WOC for 18 hrs. Tested casing and BOPs to 800 PSI for 30 minutes. held o.k.

RECEIVED

MAR 10 1969

D. C. D.
ARTERIA

MAR-7-1969

18. I hereby certify that the foregoing is true and correct

SIGNED

L. Z. Williams

TITLE Area Engineer

DATE 3-5-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side