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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 2 1969

SANTA FE, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 5681	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator KING RESOURCES COMPANY		8. Farm or Lease Name Phillips State
3. Address of Operator 300 Wall Towers West Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16, TOWNSHIP 9-S, RANGE 26-E, NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3772 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran Laterolog, Sonic-Gamma Ray and Microlaterolog.

DP 6204

2. Set plugs as follows: Plug #1 5910-5510', 50 sx.;
Plug #2 4300-3900', 50 sx.;
Plug #3 2000-1599, 50 sx.

3. Ran 4-1/2" production casing. Set at 1599' K.B.

4. Cemented w/200 sx. Incore Neat and Lates cement.

5. Pumped plug to 1569'. WOC 24 hrs. Test casing w/1000# Test o.k. Top of cement 800'.

6. Prep. for completion in San Andres.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Foy W. Boyd, Jr. TITLE District Prod. Superintendent DATE 8-19-69

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE AUG 25 1969

CONDITIONS OF APPROVAL, IF ANY: