NO. OF COPIES RECEIVED							m C-105 vised 1-1-65
DISTRIBUTION							icate Type of Lease
SANTA FE	R	R ENGVE	XICK OFL CON	SERVATION	COMMISSION	Cam	te X
FILE		COMPLETI	ON OR RECO	MPLETION	NREPORT A	NIIIIII	e Oil & Gas Lease No.
u.s.g.s.	5.7		٠.,	'	•	3. State	
LAND OFFICE	,	OCT 3	1 1202	·	To Green	200	G 5681
OPERATOR			_		- 0		
		O.C.		_,			Agreement Name
a. TYPE OF WELL		ARTESIA,	OFFICE			7. Unit	Agreement Name
	OIL OIL	GAS WELL	DRY	OTHER_			
b. TYPE OF COMPLETIC						1	n or Lease Name
NEW WORK OVER	DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER			IIIps State
2. Name of Operator		1				9. Well	No.
KING RESOURCE	ES COMPANY	V				#	
Address of Operator		. 1		_		10. Fi	eld and Pool, or Wildcat
300 Wall Town	ers West	millar	I Texas	- 7970	/	WII	dcat
4. Location of Well							
_			Name	L	1000		
INIT LETTER B	_ LOCATED	FEET FROM	M THE NOTT	LINE AND	1300	FEET FROM	ounty (HHHHH)
			045		HIKHH		
HE East LINE OF SEC	с. 16 тwp.	9-5 RGE.	26E NMPM	VIIIII	MAIM	Cha	V85 /////////
15. Date Spudded 1	6. Date T.D. Reache	ed 17. Date Co	ompl. (Ready to 1	Prod.) 18. E		KKB, KT, GR, etc.	19. Elev. Cashinghead
7-8-69	8-4-69	1414	8-27-6	7	3783 KB		3772
20, Total Depth	21. Plug Bac	k T.D.	22. If Multip. Many	e Compl., Ho	w 23. Intervo Drilled	ils , Rotary Tools I By	Cable Tools
6204	1	1599				→ 0-6204	los w pr
4. Producing Interval(s),	of this completion —	Top, Bettom, I	Name				25. Was Directional Surv Made
NONE							Yes
6. Type Electric and Oth	er Logs Run						27. Was Well Cored
Acoustic & L	aterioo						NO
28.		CASIN	IG RECORD (Rep	ort all string:	s set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH S	ET HO	LE SIZE	CEME	NTING RECORD	AMOUNT PULLE
						140117	
8 5/8"	24#	145	0	11"	w/500sx	<u> </u>	NONE
8 5/8"	24#	145	0	11"			e to surface
8 5/8" 4 1/2	9.5#	145			200 sx.		e to surface
4 1/2	9.5#				200 sx.	thru 1" pip	e to surface
4 1/2	9.5#	159	9 7		200 sx. 200sx.	thru 1" pip	e to surface NONE
4 1/2	9.5#	159		7/8"	200 sx. 200sx.	thru 1" pip	e to surface NONE
4 1/2	9.5#	159	9 7	7/8"	200 sx. 200sx.	thru 1" pip	e to surface NONE
4 1/2 29.	9.5# LINER TOP	159 RECORD BOTTOM	9 7	7/8"	200 sx. 200sx.	TUBING	e to surface NONE RECORD PACKER SET
4 1/2 29. SIZE 31. Perforation Record (In	9.5# LINER TOP sterval, size and num	159 R RECORD BOTTOM S iber)	SACKS CEMENT	7/8" SCREEN	200 sx. 200sx. 30. SIZE ACID, SHOT, F	TUBING DEPTH S RACTURE, CEME	e to surface NONE RECORD ET PACKER SET NT SQUEEZE, ETC.
4 1/2 29. SIZE 31. Perforation Record (In 1504–1520, 1527)	9.5# LINER TOP sterval, size and num 7-1530, 1538-	159 R RECORD BOTTOM S iber)	SACKS CEMENT	7/8" SCREEN 32. DEPTH	30. SIZE ACID, SHOT, F	TUBING DEPTH S FRACTURE, CEMEI	RECORD TO PACKER SET TO SQUEEZE, ETC. NO KIND MATERIAL USED
4 1/2 29. SIZE 31. Perforation Record (In 1504–1520, 1527 charges (Perf.	P.5# LINER TOP sterval, size and num 7-1530, 1538- squeezed)	159 R RECORD BOTTOM S aber) -1544 w/25	SACKS CEMENT	32. DEPTH	200 sx. 200sx. 30. SIZE ACID, SHOT, F	TUBING DEPTH S FRACTURE, CEMEN AMOUNT AN 500 gais E	S RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED DA acid
4 1/2 29. SIZE 21. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 1	9.5# LINER TOP sterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet	159 R RECORD BOTTOM S sber) -1544 w/25	SACKS CEMENT 5 .48" Jet Perf. sque	32. DEPTH 1504-15	30. SIZE ACID, SHOT, F	TUBING DEPTH S FRACTURE, CEMEN AMOUNT AN 500 gais E	RECORD TO PACKER SET ONT SQUEEZE, ETC. NO KIND MATERIAL USED
4 1/2 29. SIZE 31. Perforation Record (In 1504–1520, 1527 charges (Perf. 1572–1573, w/ f 1505,07,09,11,1	9.5# LINER TOP nterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet 13,15,17,28,2	159 R RECORD BOTTOM S sber) -1544 w/25	SACKS CEMENT 5 .48" Jet Perf. sque	32. DEPTH 1504-15 Sezed 15	200 sx. 200sx. 30. SIZE ACID, SHOT, F	TUBING DEPTH S RACTURE, CEMEI AMOUNT AI 500 gals E 2500 glas	RECORD TO PACKER SET TO SQUEEZE, ETC. TO KIND MATERIAL USED TO SUBJECT OF THE
4 1/2 29. SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 11505,07,09,11,1 Jet each Interv	9.5# LINER TOP nterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet 13,15,17,28,2	159 R RECORD BOTTOM S sber) -1544 w/25	SACKS CEMENT 5 .48" Jet Perf. squal 13, (12 1/2)	32. DEPTH 1504-15 See 29d 15	200 sx. 200sx. 30. SIZE ACID, SHOT, F	TUBING DEPTH S RACTURE, CEMEI AMOUNT AI 500 gals E 2500 glas	S RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED DA acid
4 1/2 29. SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 1 1505,07,09,11,1 Jet each Interv 33.	9.5# LINER TOP sterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet 13, 15, 17, 28, 2	159 R RECORD BOTTOM S sber) -1544 w/25 T shots -29,34,41,4	SACKS CEMENT 5 .48" Jet Perf. square 13, (12 1/2)	32. DEPTH 1504-15 20 1505-15 DUCTION	200 sx. 200sx. 30. SIZE ACID, SHOT, F	TUBING DEPTHS RACTURE, CEMER AMOUNT AR 500 gals E 2500 glas	RECORD TO PACKER SET TO SQUEEZE, ETC. TO KIND MATERIAL USED TO SUBJECT OF THE
4 1/2 29. SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 1 1505,07,09,11,1 Jet each Interv	9.5# LINER TOP sterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet 13, 15, 17, 28, 2	159 R RECORD BOTTOM S sber) -1544 w/25 T shots -29,34,41,4	SACKS CEMENT 5 .48" Jet Perf. squal 13, (12 1/2)	32. DEPTH 1504-15 20 1505-15 DUCTION	200 sx. 200sx. 30. SIZE ACID, SHOT, F	TUBING DEPTHS RACTURE, CEMER AMOUNT AR 500 gals E 2500 glas	RECORD TO PACKER SET TO SQUEEZE, ETC. TO KIND MATERIAL USED TO SUPER X
4 1/2 29. SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 1505,07,09,11,1 Jet each Intervals.) 33. Date First Production	9.5# LINER TOP atterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet 13,15,17,28,2 val	159 R RECORD BOTTOM S sber) -1544 w/25 T shots - 29,34,41,4	SACKS CEMENT 5 .48" Jet Perf. sque 13, (12 1/2) PRO ing, gas lift, pum	32. DEPTH 1504-15 20 1505-15 DUCTION ping – Size a	200 sx. 200sx. 30. SIZE ACID, SHOT, F HINTERVAL 644 604-1544 643 and type pump)	TUBING DEPTHS FRACTURE, CEMEI AMOUNT AI 500 gais E 2500 glas Wel	RECORD TO PACKER SET TO PACKER SET
4 1/2 29. SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ f 1505,07,09,11,1 Jet each Interv 33. Date First Production	9.5# LINER TOP atterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet 13,15,17,28,2 val	159 R RECORD BOTTOM S sber) -1544 w/25 T shots -29,34,41,4	SACKS CEMENT 5 .48" Jet Perf. square 13, (12 1/2)	32. DEPTH 1504-15 20 1505-15 DUCTION	200 sx. 200sx. 30. SIZE ACID, SHOT, F	TUBING DEPTHS FRACTURE, CEMEI AMOUNT AI 500 gais E 2500 glas Wel	RECORD TO PACKER SET TO PACKER SET
4 1/2 29. SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 11505,07,09,11,1 Jet each Interval 33. Date First Production Date of Test	9.5# LINER TOP sterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet 13,15,17,28,2 val Production	159 R RECORD BOTTOM Suber) -1544 w/25 T shots -29,34,41,4	Perf. squella, (12 1/2) Prod'n. For Test Period	32. DEPTH 1504-15 DEPTH 1505-15 DUCTION ping - Size a	200 sx. 200sx. 30. SIZE ACID, SHOT, FRINTERVAL 644 604-1544 643 and type pump) Gas - MC	TUBING DEPTHS FRACTURE, CEMER AMOUNT AR 500 gals E 2500 glas Wel Wel	S RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED SDA acid 289. Super X 1 Status (Prod. or Shut-in) ch. Gas-Oil Ratio
4 1/2 29. SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 11505,07,09,11,1 Jet each Interval 33. Date First Production Date of Test	9.5# LINER TOP atterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet 13,15,17,28,2 val	159 R RECORD BOTTOM S sber) -1544 w/25 T shots - 29,34,41,4	Perf. squella, (12 1/2) Prod'n. For Test Period	32. DEPTH 1504-15 20 1505-15 DUCTION ping – Size a	200 sx. 200sx. 30. SIZE ACID, SHOT, FRINTERVAL 644 604-1544 643 and type pump) Gas - MC	TUBING DEPTHS FRACTURE, CEMEI AMOUNT AI 500 gais E 2500 glas Wel	RECORD TO PACKER SET TO PACKER SET
4 1/2 29. SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 11505,07,09,11,1 Jet each Interval 33. Date of Test Flow Tubing Press.	Production Hours Tested LINER TOP sterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet 13,15,17,28,2 Val Production	sher) -1544 w/25	Perf. squella, (12 1/2) Prod'n. For Test Period	32. DEPTH 1504-15 DEPTH 1505-15 DUCTION ping - Size a	200 sx. 200sx. 30. SIZE ACID, SHOT, FRINTERVAL 644 604-1544 643 and type pump) Gas - MC	TUBING DEPTH S FRACTURE, CEMER AMOUNT AN 500 gals E 2500 glas Well Water - BR	RECORD TO PACKER SET TO PACKER SET TO SOUEEZE, ETC. TO KIND MATERIAL USED BDA acid 289. Super X Results (Prod. or Shut-in) Di. Gas-Oil Ratio Oil Gravity - API (Corr.)
4 1/2 29. SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 11505,07,09,11,1 Jet each Interval 33. Date First Production Date of Test	Production Hours Tested LINER TOP sterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet 13,15,17,28,2 Val Production	sher) -1544 w/25	Perf. squella, (12 1/2) Prod'n. For Test Period	32. DEPTH 1504-15 DEPTH 1505-15 DUCTION ping - Size a	200 sx. 200sx. 30. SIZE ACID, SHOT, FRINTERVAL 644 604-1544 643 and type pump) Gas - MC	TUBING DEPTHS FRACTURE, CEMER AMOUNT AR 500 gals E 2500 glas Wel Wel	S RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED BDA acid 289. Super X 1 Status (Prod. or Shut-in) Di. Gas—Oil Ratio Oil Gravity — API (Corr.)
4 1/2 29. SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 11505,07,09,11,1 Jet each Interval 33. Date First Production Date of Test Flow Tubing Press.	Production Hours Tested LINER TOP sterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet 13,15,17,28,2 Val Production	sher) -1544 w/25	Perf. squella, (12 1/2) Prod'n. For Test Period	32. DEPTH 1504-15 DEPTH 1505-15 DUCTION ping - Size a	200 sx. 200sx. 30. SIZE ACID, SHOT, FRINTERVAL 644 604-1544 643 and type pump) Gas - MC	TUBING DEPTH S FRACTURE, CEMER AMOUNT AN 500 gals E 2500 glas Well Water - BR	RECORD TO PACKER SET TO PACKER SET TO SOUEEZE, ETC. TO KIND MATERIAL USED BDA acid 289. Super X Results (Prod. or Shut-in) Di. Gas-Oil Ratio Oil Gravity - API (Corr.)
4 1/2 29. SIZE 31. Perforation Record (In 1504-1520, 1527 Charges (Perf. 1572-1573, w/ 11505,07,09,11,1 Jet each Interval 33. Date First Production Date of Test Flow Tubing Press.	Production Hours Tested LINER TOP sterval, size and num 7-1530, 1538- squeezed) four 1/2" Jet 13,15,17,28,2 Val Production	sher) -1544 w/25	Perf. squella, (12 1/2) Prod'n. For Test Period	32. DEPTH 1504-15 DEPTH 1505-15 DUCTION ping - Size a	200 sx. 200sx. 30. SIZE ACID, SHOT, FRINTERVAL 644 604-1544 643 and type pump) Gas - MC	TUBING DEPTH S FRACTURE, CEMER AMOUNT AN 500 gals E 2500 glas Well Water - BR	RECORD TO PACKER SET TO PACKER SET TO SOUEEZE, ETC. TO KIND MATERIAL USED BDA acid 289. Super X Results (Prod. or Shut-in) Di. Gas-Oil Ratio Oil Gravity - API (Corr.)
SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 11505,07,09,11,1 Jet each Interval 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (S. 35. List of Attachments	Production Hours Tested Casing Pressure old, used for fuel, ve	sher) 1544 w/25 1544 w/25 1544 shots - 29,34,41,4 Choke Size Calculated 24- Hour Rate ented, etc.)	Perf. sque 13, (12 1/2) PRO ing, gas lift, pum Prod'n. For Test Period Cil — Bbl.	32. DEPTH 1504-15 Seed 15 21 1505-15 DUCTION ping - Size a Oil - Bbl.	200 sx. 200sx. 30. SIZE ACID, SHOT, F HINTERVAL 644 604-1544 643 and type pump) Gas - MC MCF V	TUBING DEPTHS FRACTURE, CEMEN AMOUNT AN 500 gals E 2500 glas Wel Water - Bh	S RECORD ET PACKER SET NONE TO PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED BDA acid 289. Super X 1 Status (Prod. or Shut-in) pl. Gas—Oil Ratio Oil Gravity — API (Corr.) Passed By
4 1/2 29. SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ f. 1505,07,09,11,1	Production Hours Tested Casing Pressure old, used for fuel, ve	sher) 1544 w/25 1544 w/25 1544 shots - 29,34,41,4 Choke Size Calculated 24- Hour Rate ented, etc.)	Perf. sque 13, (12 1/2) PRO ing, gas lift, pum Prod'n. For Test Period Cil — Bbl.	32. DEPTH 1504-15 Seed 15 21 1505-15 DUCTION ping - Size a Oil - Bbl.	200 sx. 200sx. 30. SIZE ACID, SHOT, F HINTERVAL 644 604-1544 643 and type pump) Gas - MC MCF V	TUBING DEPTHS FRACTURE, CEMEN AMOUNT AN 500 gals E 2500 glas Wel Water - Bh	S RECORD ET PACKER SET NONE TO PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED BDA acid 289. Super X 1 Status (Prod. or Shut-in) pl. Gas—Oil Ratio Oil Gravity — API (Corr.) Passed By
SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 11505,07,09,11,1 Jet each Interval.) Date of Test Flow Tubing Press. 34. Disposition of Gas (S. 35. List of Attachments)	Production Hours Tested Casing Pressure old, used for fuel, ve	sher) 1544 w/25 1544 w/25 1544 shots - 29,34,41,4 Choke Size Calculated 24- Hour Rate ented, etc.)	Perf. sque 13, (12 1/2) PRO ing, gas lift, pum Prod'n. For Test Period Cil — Bbl.	32. DEPTH 1504-15 Seed 15 21 1505-15 DUCTION ping - Size a Oil - Bbl.	200 sx. 200sx. 30. SIZE ACID, SHOT, F HINTERVAL 644 604-1544 643 and type pump) Gas - MC MCF V	TUBING DEPTHS FRACTURE, CEMER AMOUNT AT 500 gais E 2500 glas Wel Water - Br Vater - Br Test Witne	S RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED BDA acid 289. Super X 289. Super X 1 Status (Prod. or Shut-in) Di. Gas—Oil Ratio Oil Gravity — API (Corr.) Pessed By
SIZE 31. Perforation Record (In 1504-1520, 1527 charges (Perf. 1572-1573, w/ 11505,07,09,11,1 Jet each Interval 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (S. 35. List of Attachments	Production Hours Tested Casing Pressure old, used for fuel, ve	sher) 1544 w/25 1544 w/25 1544 shots - 29,34,41,4 Choke Size Calculated 24- Hour Rate ented, etc.)	Perf. sque 13, (12 1/2) PRO ing, gas lift, pum Prod'n. For Test Period Cil — Bbl.	32. DEPTH 1504-15 Seed 15 21 1505-15 DUCTION ping - Size a Oil - Bbl.	200 sx. 200sx. 30. SIZE ACID, SHOT, F HINTERVAL 644 604-1544 643 and type pump) Gas - MC MCF V	TUBING DEPTHS FRACTURE, CEMER AMOUNT AT 500 gais E 2500 glas Wel Water - Br Vater - Br Test Witne	S RECORD ET PACKER SET NONE TO PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED BDA acid 289. Super X 1 Status (Prod. or Shut-in) pl. Gas—Oil Ratio Oil Gravity — API (Corr.) Passed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. T.	Anhy	T.	Canyon	T.	Ojo Alamo	т.	Penn. "B"
	Saft	. 1.	Strawn	T.	Kirtland-Fruitland	. Т.	Penn. "C"
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs	. Т.	Penn. "D"
T.	Yates:	T.	Miss 5828	T.	Cliff House	Т.	Leadville
T.	7 Rivers	Ţ,	Devonian	_ т.	Menefee	. T.	Madison
T.	Queen	T.	Silurian	_ Т.	Point Lookout	ፕ	Fibert
T.	Grayburg	T	Montova 5908	ጥ	Vonces	-	
T.	San Andres917	T.	Simpson	т	Gallun	т	Imposis Otata
T.	GlorietaZIIU	Т.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger 6102	_ т.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	_ T.	Morrison	Т.	
T.	Tubb	T.	Granite 6201	T.	Todilto	Т.	
T.	Drinkard	T.	Delaware Sand	т	Entrada	T	
T.	Abo4292	T.	Bone Springs	T.	Wingate	Т.	
T.	Wolfcamp	T.		_ т.	Chinle	т.	
T.	Penn	T.		_ T.	Permian	T	
T	Cisco (Bough C)	T.		_ T.	Penn "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	F	ormation		From	То	Thickness in Feet	
Sur. 617 1450	617 1185 6002	617 568 4552	Redbed Anhy. Lime						
					;	Y ·			