

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
JAN 14 1970	
O. C. C.	
ARTESIA, OFFICE	
Operator	
Clinton Oil Company	
Address	
217 N. Water Wichita, Kansas 67202	
Reason(s) for filing (Check proper box)	
New Well	<input type="checkbox"/>
Incompletion	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>
Change in Transporter of:	
Oil	<input type="checkbox"/>
Gas	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>
Dry Gas	<input type="checkbox"/>
Condensate	<input type="checkbox"/>
If change of ownership give name and address of previous owner	
Southwest Production Corp., P.O. Box 1464, Midland, Texas 79701	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and O-105
Effective 1-1-65

JAN 14 1970

O. C. C.

ARTESIA, OFFICE

Clinton Oil Company

Address

217 N. Water Wichita, Kansas 67202

Reason(s) for filing (Check proper box)

New Well

☐

Incompletion

☐

Change in Ownership

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Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name and address of previous owner

Southwest Production Corp., P.O. Box 1464, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Buffalo Valley <i>Conn.</i>	2	Buffalo Valley (Penn)	State, Federal or Fee Federal	NM048768
Location				
Unit Letter <i>H</i> ; <i>990'</i> Feet From The <i>East</i> Line and <i>1650'</i> Feet From The <i>North</i>				
Line of Section	Township	Range	MMPM	County
35	14S	27E		Chavez

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Scurlock Oil Co.	1500 Houston Club, Houston, Texas 77002					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips <i>Pipeline</i> Petroleum Co.	666 <i>Oklahoma</i> <i>Texas</i> 79760 Bartlesville, Oklahoma 74003					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<i>H-6</i>	35	14S	27E	Yes	Sept. 16, 1969

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CLINTON OIL COMPANY/EARL E. ROSSMAN JR.

(Signature)

Proration & Unitization Engineer

(Title)

1/7/70

(Date)

OIL CONSERVATION COMMISSION

JAN 30 1970

APPROVED _____, 19__

BY

W. A. Gressett
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.