DISTRIBUTION SAME AND A FEB.

## IL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

v s. v. s.	•		-		
LAND OFFICE	REQUEST FOI	R ALLOWABLE			
OPERATOR J	A AUTHORIZATION TO TRANSI	ND FORT DIL AND NATU	RAL GAS	RECEIVED	
Stevens Operatin	g Corporation	TA		JUL 6 1981	
P. O. Box 2203,	O. C. D.				
Reason Will The liling (Check proper bos	Change in Transporter of:	Other (Please	explain)	ARTESIA, OFFICE	
Hecompletion Change in Ownership	OII Dry Ga Castnghead Gas Conder		in Oper ive 7-1-	ator Name 81	
If change of ownership give name and address of previous owner	Stevens Oil Company,	P. O. Box 22	03, Rosw	ell, N.M. 8	38201
"Brien "B"	Well No. Pool Name, Including 1	us-	Kind of Lease State, Federal	orFee Fee	Lease No.
	980 Feel From The South Lin	• and 660	Feet From T	h• <u>East</u>	<del></del>
0	wnship 9S Range	2 <u>8E , , , , , , , , , , , , , , , , , , ,</u>	. Cha	ves	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S   Address (Give address t	o which approv	ed copy of this form is	to be senij
Marajo Refining Co. F/ B Dis.		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Ca	D. O. Bor 2003, D. owell, W. 80201				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connecte		n	
i this production is commingled wi	th that from any other lease or pool,	give commingling order	number:		
Designate Type of Completion	on - (X) Gas Well	New Well Workover	Deepen 1	Plug Back Same Re	siv. Diff. Resiv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	-
Perforations	<u> </u>			Depth Casing Shoe	
	TUBING, CASING, AND				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Τ	SACKS CE	MENT
					aread top allow
TEST DATA AND REQUEST FOOL WELL	able for this de	ter recovery of total voluments or be for full 24 hours Producing Method (Flow	)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibe	, pump, gas est		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbla. Condensate/MMC	<del>,</del>	Gravity of Condensati	
Teeting Method (pirot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-	-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL C		ON DIVISION	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED, 19			
		BY_ W. a. Gresset			
		TITLE SUPERVISOR DISTRICT II			
Just 9. Stem		This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.			
Owner		Att sections of	this form mus	t be filled out comp	ietely for allow-
(Title) 6-10-81 (Date)		able on new and recompleted wells.  Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
וען	•••/			he filed for each i	nool in multiply

Separate Forms C-104 must be filed for each pool in multiply completed wells.