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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**FEB 10 1970**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Midwest-O'Brien	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Chaves	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Strat-Trap Petroleum, Inc. ✓
3. Address of Operator 203 V&J Tower Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>8S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4015 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-22-70 Rigged up Pulling Unit. Pulled rods, pump, and tubing.  
 1-23-70 Filled hole and took strain on casg. Shot off casing at 1,300' from surface.  
 1-24-70 Pulled 1,300' of 5 1/2" casing. Went to 2620' with tubing and pumped 27 sx of Portland cement. Raised tubing to 1300' and spotted 25 sx cement plug in top of 5 1/2" casing. Spotted 25 sx at 1200' in Queen formation.  
 1-25-70 Spotted 25 sx at 390' at base of 8 5/8" surface string. Spotted 10 sx at surface and let it set up.  
 1-26-70 Set marker in 5 sx at surface to bring cement to ground level. Moved Pulling Unit off well at 12:00 A.M. on 1-26-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. Kachro TITLE President DATE 2-9-70

APPROVED BY O. L. Hume TITLE OIL AND GAS INSPECTOR DATE JUN 28 1971

CONDITIONS OF APPROVAL, IF ANY: