

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 064442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miller Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 26-14S-27E

12. COUNTY OR
PARISH
Chaves13. STATE
N. Mex.

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Hanson Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1515, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FSL & FEL

At top prod. interval reported below

Sec. 26, T-14-S, R-27-E, NMPM
Chaves County, New Mexico

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-3-69

16. DATE T.D. REACHED

1-24-70

17. DATE COMPL. (Ready to prod.)

1-25-70

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3450' GL

19. ELEV. CASINGHEAD

3442'

20. TOTAL DEPTH, MD & TVD

8278'

21. PLUG, BACK T.D., MD & TVD

None

22. IF MULTIPLE COMPL.,
HOW MANY*

RECEIVED

FEB 10 1970

O.C.C.

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Open hole 8010-8278 Pennsylvanian

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-N

27. WAS WELL CORED

Yes

No

28. CASING RECORD (Report all strings set in ARTESIA, OFFICE)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	42	206'	15"	820 sx. circ.	None
8-5/8"	28	1615'	12"	250 sx.	None
5-1/2"	17#	8010'	7-7/8"	100 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7500'	7500'

31. PERFORATION RECORD (Interval, size and number)

Open hole 8010-8278'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	RECEIVED
	FEB-9 1970
	U. S. GEOLOGICAL SURVEY

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-25-70		Flowing				S1 Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-26-70	24	12/64"	→		800		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
800#		→		800			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - waiting on gas connection

TEST WITNESSED BY

Phillips Petr. Co.

35. LIST OF ATTACHMENTS

GR-N

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Harry J. Schuman

TITLE

Exec. Vice President

DATE

2-7-70

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

This form is designed for submitting a complete and correct well completion report and log, on all types of lands and leases to either a Federal agency or a State agency, or to the appropriate Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted are particularly with regard to local, area, or regional procedures and practice. Either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time the summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No tests or cores			
				Log run inside of drill pipe. Not adequate to pick tops. See enclosed log.		