NO. OF COPIES RECEIVED			
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	
FILE		AND	REference Eich V E D
U.S.G.S.		NSPORT OIL AND NATURAL	
LAND OFFICE	CHANGE IN OPERATO		GAS EED O CH
			FEB 9 1970
TRANSPORTER	HANSON OIL	COMPANY	
GAS	ΤΟ		
OPERATOR	- HANSON OIL CO	DRPORATION	ARTESIA, OFFICE
I. PRORATION OFFICE	EFFECTIVE: APP	RIL 1. 1970	THE PERCENT
Operator			
Hanson UIL Con	<mark>pa</mark> ny		
Address			
P. O. Box 1514	5, Roswell, New Mexico	88201	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	15 🛣	
	Casinghead Gas Conden		
Change in Ownership			
If change of ownership give nam	e		
and address of previous owner	-		
II. DESCRIPTION OF WELL AN	DLEASE		
Lease Name	Well No. Pool Name, Including Fo		
Miller Federal	1 1 Undesignate	d Penn. State, Fede	ral or Fee Federal
Location	· · ·		
D D	990 Feet From The <u>South</u> Lin	000 5	- The Roat
Unit Letter P ; _ (	<u>190</u> Feet From the <u>SOUCH</u> Lin	e una <u>990</u> reet roo	m theRast
Line of Section, 20	Township 14-S Range	27-Е , ММРМ,	Chaves County
	ORTER OF OIL AND NATURAL GA		1
Name of Authorizea Transporter of	0:1 or Condensate 🕱	Address (Give address to which app	proved copy of this form is to be sent)
The Permian Corp	oration	P. O. Box 3119, M	idland, Texas
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petrole	im Corp.	Phillips Bldg., Odessa, Texas	
	Unit Sec. Twp. Age.	is gas actually connected? When 3 - 4 - 70	
If well produces cillor liquids, give location of tanks.	P 26 145 27E		Immediately
	<u></u>		
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA			
Designate Type of Compl	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Compl	X = X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-3-69	1-25-70 Name of Producing Formation	8278 •	None
Elevations (DE RKH RT CR etc	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth
3450° GL	Pennsylvanian	0010-	7500 • Depth Casing Shoe
Perforations			
Open hole 801			8010•
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-3/4"	206 •	820 sx. circ.
15"	8-5/8"	1615'	250 sx.
15"	0=1/0"		
12"			100 sx.
	5-1/2"	8010'	100 sx.
<u>12"</u> <u>7-7/8"</u>	5-1/2"	8010	
12" 7-7/8" V. TEST DATA AND REQUEST	5-1/2" FOR ALLOWABLE (Test must be a	8010*	
12" 7-7/8" V. TEST DATA AND REQUEST OIL WELL	5-1/2" FOR ALLOWABLE (Test must be a able for this de	8010 ifter recovery of total volume of load of epth or be for full 24 hours)	bil and must be equal to or exceed top allow-
12" 7-7/8" V. TEST DATA AND REQUEST	5-1/2" FOR ALLOWABLE (Test must be a	8010*	bil and must be equal to or exceed top allow-
12" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Cir Run To Tanks	5-1/21 FOR ALLOWABLE (Test must be a able for this de Date of Teet	8010* ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow-
12" 7-7/8" V. TEST DATA AND REQUEST OIL WELL	5-1/2" FOR ALLOWABLE (Test must be a able for this de	8010 ifter recovery of total volume of load of epth or be for full 24 hours)	bil and must be equal to or exceed top allow-
12" 7-7/8" V. TEST DATA AND REQUEST OIL WEIL Date First New Cir Bun To Tanks	5-1/21 FOR ALLOWABLE (Test must be a able for this de Date of Teet	8010* after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow- lift, etc.) Choke Size
12" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Cir Run To Tanks	5-1/21 FOR ALLOWABLE (Test must be a able for this de Date of Teet	8010* ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow-
12" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Cir Bun To Tanks Length of Test	5-1/2" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	8010* after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow- lift, etc.) Choke Size
12" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Cir Bun To Tanks Length of Test	5-1/2" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	8010* after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow- lift, etc.) Choke Size
12" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Cir Bun To Tanks Length of Test Actual Prod. During Test	5-1/2" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	8010* after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow- lift, etc.) Choke Size
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WELL   Date First New Ci. Run To Tanks   Length of Test   Actual Prod. During Test   GAS WELL	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Teet Tubing Preseure Oil-Bbie.	8010* ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble.	oil and must be equal to or exceed top allow- lift, etc.) Choke Size
12" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Cir Bun To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Teet Tubing Preseure Oil-Bbie. Length of Test	8010* ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF	oil and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
12" 7-7/8" V. TEST DATA AND REQUEST OII. WELL Date First New Cir Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 800	5-1/2" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure Oil-Bbis. Length of Test 24 hrs.	8010* ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF 9	Choke Size Gas-MCF Gravity of Condensate
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New CL Bun To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   800   Testing Method (pitot, back pr.)	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs. Tubing Pressure (Shut-in)	8010" Ster recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF 9 Casing Pressure (Shut-in)	Choke Size
12" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Cir Bun To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D 800	5-1/2" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure Oil-Bbis. Length of Test 24 hrs.	8010* ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF 9 Casing Pressure (Shut-in) NONE	Choke Size Choke Size Choke Size
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New Ci. Run To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   800   Testing Method (pitot, back pr.)   Back Press.	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbie. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139#	8010* ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF 9 Casing Pressure (Shut-in) NONE	Choke Size
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New CL Bun To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   800   Testing Method (pitot, back pr.)	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbie. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139#	8010* ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF 9 Casing Pressure (Shut-in) None OIL CONSER'	Choke Size Choke Size Choke Size Choke Size Choke Size 12/64 <sup>n</sup> VATION COMMISSION
12" 7-7/8" V. TEST DATA AND REQUEST OIL WEIL Date First New CL Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 800 Testing Method (pitot, back pr.) Back Press. VI. CERTIFICATE OF COMPLI	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE	8010* Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF 9 Casing Pressure (Shut-in) NONE OIL CONSER' MAR 1	Choke Size Choke Size Choke Size
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New Ci. Bun To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. During Test   B00   Testing Method (pitot, back pr.)   Back Press.   VI. CERTIFICATE OF COMPLI   I hereby certify that the rules a	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE and regulations of the Oil Conservation ad with and that the information given	8010* Sifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bbls. Condensate/MMCF 9 Casing Pressure (Shut-in) None OIL CONSER APPROVED MAR 1	Choke Size Choke Size Choke Size Choke Size Choke Size 12/64" VATION COMMISSION 8 1970, 19
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New Ci. Bun To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. During Test   B00   Testing Method (pitot, back pr.)   Back Press.   VI. CERTIFICATE OF COMPLI   I hereby certify that the rules a	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE and regulations of the Oil Conservation ad with and that the information given	8010* Sifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bbls. Condensate/MMCF 9 Casing Pressure (Shut-in) None OIL CONSER APPROVED MAR 1	Choke Size Choke Size Choke Size Choke Size Choke Size 12/64" VATION COMMISSION 8 1970, 19
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New Ci. Bun To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. During Test   B00   Testing Method (pitot, back pr.)   Back Press.   VI. CERTIFICATE OF COMPLI   I hereby certify that the rules a	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Teet Tubing Preseure Oil-Bbie. Length of Teet 24 hrs. Tubing Preseure (Shut-in) 2139# ANCE and regulations of the Oil Conservation	8010* Sifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF 9 Casing Pressure (Shut-in) NONE OIL CONSER APPROVED MAR 1 BY	Choke Size Choke Size Choke Size Choke Size Choke Size 12/64" VATION COMMISSION 8 1970, 19
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New Ci. Bun To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. During Test   B00   Testing Method (pitot, back pr.)   Back Press.   VI. CERTIFICATE OF COMPLI   I hereby certify that the rules a	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE and regulations of the Oil Conservation ad with and that the information given	8010* Sifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bbls. Condensate/MMCF 9 Casing Pressure (Shut-in) None OIL CONSER APPROVED MAR 1	Choke Size Choke Size Choke Size Choke Size Choke Size 12/64" VATION COMMISSION 8 1970, 19
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New Ci. Bun To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. During Test   B00   Testing Method (pitot, back pr.)   Back Press.   VI. CERTIFICATE OF COMPLI   I hereby certify that the rules a   Commission have been complite   above is true and complete to	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	8010* Sifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF 9 Casing Pressure (Shut-in) None OIL CONSER APPROVED MAR 1 BY MAR 1 ITTLE	Choke Size Choke Size Choke Size Gae-MCF Choke Size 12/64" VATION COMMISSION 8 1970, 19 Choke Size 12/540 1970, 19
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New Ci. Bun To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. During Test   B00   Testing Method (pitot, back pr.)   Back Press.   VI. CERTIFICATE OF COMPLI   I hereby certify that the rules a   Commission have been complite   above is true and complete to	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	8010* ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF 9 Casing Pressure (Shut-in) None OIL CONSER APPROVED MAR 1 BY MAR 1 BY MAR 1 ITTLE This form is to be filed if V this is a request for all	Choke Size Choke Size Choke Size Choke Size Choke Size 12/64" VATION COMMISSION 8 1970, 19 Messett Incompliance with RULE 1104. Iowable for a newly drilled or deepened
12" 7-7/8" V. TEST DATA AND REQUEST OIL WEIL Date First New CL Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 800 Testing Method (pitot, back pr.) Back Press. VI. CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complimation and complete to	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE and regulations of the Oil Conservation ad with and that the information given the best of my knowledge and belief.	8010* Sifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bbls. Condensate/MMCF 9 Casing Pressure (Shut-in) None OIL CONSER' APPROVED MAR 1 BY MAR 1 BY MAR 1 ITTLE This form is to be filed if If this is a request for all well this form must be accord	Choke Size Choke Size Choke Size Choke Size Choke Size 12/64" VATION COMMISSION 8 1970 19 19 10 19 10 10 10 10 10 10 10 10 10 10
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New Ci. Bun To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. During Test   B00   Testing Method (pitot, back pr.)   Back Press.   VI. CERTIFICATE OF COMPLI   I hereby certify that the rules a   Commission have been complities   above is true and complete to	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief. Signature)	8010*   ifter recovery of total volume of load of epth or be for full 24 hours)   Producing Method (Flow, pump, gas)   Casing Pressure   Water-Bble.   Bbls. Condensate/MMCF   9   Casing Pressure (Shut-in)   None   OIL CONSER'   APPROVED   MAR 1   BY   TITLE   This form is to be filed   If this is a request for all   well, this form must be accondited to the well in accondites	Choke Size Choke Size Gas-MCF Gravity of Condensate Choke Size 12/64" VATION COMMISSION 8 1970, 19 Messett Incompliance with RULE 1104. Iowable for a newly drilled or deepened monophiance with RULE 1104.
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New Ci. Bun To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. During Test   B00   Testing Method (pitot, back pr.)   Back Press.   VI. CERTIFICATE OF COMPLI   I hereby certify that the rules a   Commission have been complities   above is true and complete to	5-1/2" TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Oil-Bbis. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE and regulations of the Oil Conservation and with and that the information given the best of my knowledge and belief. Signature) .ce President	8010*   ifter recovery of total volume of load of epth or be for full 24 hours)   Producing Method (Flow, pump, gas)   Casing Pressure   Water-Bble.   Bbls. Condensate/MMCF   9   Casing Pressure (Shut-in)   None   OIL CONSER'   APPROVED   MAR 1   BY   TITLE   This form is to be filed if this is a request for all well, this form must be accomtest taken on the well in accomtest taken on the well in accomtest taken of this form	Choke Size Choke Size Choke Size Gas-MCF Choke Size 12/64" VATION COMMISSION 8 1970, 19 Messett Incompliance with RULE 1104. In compliance with RULE 1104. Incompliance with RULE 1104.
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New Ci. Run To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   800   Testing Method (pitot, back pr.)   Back Press.   VI. CERTIFICATE OF COMPLIE   I hereby certify that the rules a   Commission have been compliant   above is true and complete to   Sxec. Vi	5-1/2" CFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bble. OII-Bble. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE and regulations of the Oil Conservation set with and that the information given the best of my knowledge and belief. Signature) Ce President (Tule)	8010*   Sifter recovery of total volume of load of epth or be for full 24 hours)   Producing Method (Flow, pump, gas)   Casing Pressure   Water-Bble.   Bbls. Condensate/MMCF   9   Casing Pressure (Shut-in)   None   OIL CONSER'   APPROVED   MAR 1   BY   TITLE   This form is to be filed if this is a request for all well, this form must be accompleted for an exempleted	Choke Size Choke Size Choke Size Choke Size Choke Size 12/64" VATION COMMISSION 8 1970 19 10 July 10 10
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New Ci. Run To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   800   Testing Method (pitot, back pr.)   Back Press.   VI. CERTIFICATE OF COMPLIE   I hereby certify that the rules a   Commission have been compliant   above is true and complete to   Sxec. Vi	5-1/2" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE and regulations of the Oil Conservation ad with and that the information given the best of my knowledge and belief. Signature) Ce President (Tule) 7, 1970	8010*   Sifter recovery of total volume of load of epth or be for full 24 hours)   Producing Method (Flow, pump, gas)   Casing Pressure   Water-Bble.   Bble. Condensate/MMCF   9   Casing Pressure (Shut-in)   NONE   OIL CONSER*   APPROVED   MAR 1   BY   TITLE   This form is to be filed if   if this is a request for all   well, this form must be accompleted   All sections of this form   able on new and recompleted   Fill out only Sections I	Choke Size Choke Size Gae-MCF Gae-MCF Choke Size 12/64" VATION COMMISSION 8 1970 Messett Monton LE 1104. In compliance with RULE 1104.
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New Ci. Run To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   800   Testing Method (pitot, back pr.)   Back Press.   VI. CERTIFICATE OF COMPLIE   I hereby certify that the rules a   Commission have been compliant   above is true and complete to   Sxec. Vi	5-1/2" CFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bble. OII-Bble. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE and regulations of the Oil Conservation set with and that the information given the best of my knowledge and belief. Signature) Ce President (Tule)	8010*   State recovery of total volume of load of epth or be for full 24 hours)   Producing Method (Flow, pump, gas)   Casing Pressure   Water-Bble.   Bble. Condensate/MMCF   9   Casing Pressure (Shut-in)   None   OIL CONSER   APPROVED   MAR 1   BY   TITLE   This form is to be filed if this is a request for all well, this form must be accomtests taken on the well in accomtests taken on the well in accompleted Fill out only Sections I well name or number, or transport	choke Size Choke Size Gas-MCF Gas-MCF Choke Size 12/64" VATION COMMISSION 8 1970 Messett Mojilo Juli In compliance with RULE 1104. In compliance with RULE 1104.
12"   7-7/8"   V. TEST DATA AND REQUEST OIL WEIL   Date First New CL Run To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   800   Testing Method (pitot, back pr.)   Back Press.   VI. CERTIFICATE OF COMPLIE   I hereby certify that the rules a Commission have been complianed to the structure and complete to the structure of the stru	5-1/2" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs. Tubing Pressure (Shut-in) 2139# ANCE and regulations of the Oil Conservation ad with and that the information given the best of my knowledge and belief. Signature) Ce President (Tule) 7, 1970	8010*   Sifter recovery of total volume of load of epth or be for full 24 hours)   Producing Method (Flow, pump, gas)   Casing Pressure   Water-Bble.   Bbls. Condensate/MMCF   9   Casing Pressure (Shut-in)   None   OIL CONSER'   APPROVED   MAR 1   BY   TITLE   This form is to be filed if   If this is a request for all   well, this form must be accompleted   All sections of this form   eble on new and recompleted   Fill out only Sections I   well name or number, or transpondent	Choke Size Choke Size Gae-MCF Gae-MCF Choke Size 12/64" VATION COMMISSION 8 1970 Messettt Messettt Messettt Messettt Messettt Messettt