N. M. O. C. C. CUPY SUBMIT IN TRIPEGATE.

25.

U... FED STATES

(Other instructeverse sign)

	15	adget	Burea	u :	No.	42-1	142
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		5. LEASE DESIGNATION AND SERIAL NO.					
		NM_0430272_					
APPLICATION	FOR PERMIT TO	O DRILL, D	EEPEN, OR	PLUG BA	ACK_	G. IF INDIAN, ALLOT	FEE OR TRIBE NAME
1a. TYPE OF WORK	LX	DEEPEN [] F	PLUG BACH		7. UNIT AGREEMENT	NAME
b. Type of Well OIL GAS WELL X			SINGLE X	MULTIPLE ZONE		8. FARM OR LEASE	NAME
2. NAME OF OPERATOR					-	Midwest Fer	deral
Eugene E. Ne		1					
anna I Dami		10. FIELD AND POOL	, OR WILDCAT				
4. LOCATION OF WELL (Rep At surface	-	Wildcat	OB BI K				
760' FSL & 19		AND SURVEY OR	AREA				
At proposed prod. zone							
			o ommicial			Sec 29, T6S	RZ9E
14. DISTANCE IN MILES AT	ND DIRECTION FROM NEAR	EST TOWN OR POSI	OBFICE.			Chaves	N. M.
15. DISTANCE FROM PROPOS	ED*		16. NO. OF ACRES	IN LEASE		F ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	1227.45			10			
18 DISTANCE FROM PROPO	19. PROPOSED DEPTH		20. ROTAL	RY OR CABLE TOOLS			
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	3300'			ry	WORK WILL START*		
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)						
4159.5 GR						December	26, 1969
23.	P	ROPOSED CASI	NG AND CEMENT	ring progra	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETT	ING DEPTH		QUANTITY OF CI	EMENT
12 1/4"	8 5/8''	20#	300	•	15	0 sx	
7 7/8" 4 1/2" 9.5#		3300'		150 sx			
	to and		1000 4		0 1/9!!	halo to a dar	oth below

We plan to start on or about December 26, 1969, drilling a 12 1/2 the surface water estimated to be approximately 275' and set 8 5/8" casing with dement circulated to the surface.

A 7 7/8" hole will be drilled on to total depth and after running electric logs, if production is indicated, a 4 1/2" casing string will be set for completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TITLE Petroleum Engineer SIGNED (This space for Federal or State office use) RESCINDED IF OPERATIONS PERMIT NO. DATE APPROVED BY

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No.1 MIDWEST FEDERAL Operator EUGENE E. NEARBURG Township Section Unit Letter CHAVES 29 EAST 6 SOUTH 29 Actual Footage Location of Well; WEST 1980 line feet from the 760 line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. Acres 4159.5 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the fact of my knowledge I heroby certify that the w shown on this stat was plotted from field is true and correct knowledge and belief Date Surveyed 12-12-1969 1980' Registered Professional Engineer and/or Land Surveyor Zertificate No. 676 50Q 2000 1320 1650 1980 2310