N. M. O. C. C. COPY D STATES SUBMIT IN DUPLIC

**ED STATES** UN DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side) GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO. NM 0430272

	4DL ETION	OD DECOL	ADI ETI	ONL D	EDODT /	A NII	1.06*	6. IF INDIAN	, ALLOTT	ER OR TRIBE NAME
					EPURI	4141	LOG			
ia. TYPE OF WEL	L: OIL WELL	GAS WELL	****		NAME					
		PIEG -	nier			•		e. at		
		BACK	RESVE		Other					
		,								erai
								9. WELL NO.		•
		lac Toyac	75240		•/		\$ *	10 FIFTD 43	· POOT	OR BUILDOAT
				nith and	State require		• • • • • • • • • • • • • • • • • • • •	1		OR WILDCAL
			ccornance	with any	n new york and	c me cre e	• ,			BLOCK AND SURVEY
The surfaces	700 F3L G	1300 1 W.L								
At top prod. inte	erval reported belo	ow.			•		•	Sec. 2	9, T-	6-S, R-29-E
At total depth							•			
			14. PER	MIT NO.		DATE	ISSUED		OR	13. STATE
										New Mex.
5. DATE SPUDDED	16. DATE T.D. RE	ACHED   17. DATE	COMPL. (	Ready to	prod.)   18.	ELEV	ATIONS (DF, RKB			EV. CASINGHEAD
12-26-69	1-5-70					41	59.5 GR			
20. TOTAL DEPTH, MD	A TVD 21. PLUG	, BACK T.D., MD & 1	rvD 22.						LS	CABLE TOOLS
3300				HOW MA		,		0-3300		
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION-TOP,	BOTTOM,	VAME (M	D AND TVD)*				25.	WAS DIRECTIONAL SURVEY MADE
									·	Na
None									·	
26. TYPE ELECTRIC A	ND OTHER LOGS R	UN							27. WAS	9 WELL CORED
SNP, MLL,	LL									No
						set is				
	_						CEMENTIN		_	<del></del>
8-5/8	20	294			12-1/4			200 SX	-	None
			<del></del>							<del> </del>
	-								-	<u> </u>
		IND PECOED		<del></del>		1	20	TUDING DEC	OBL	
			CACVE CE	VENTO	DCDEEN (MI					PICEER SET (MD)
- 3126	TOP (MB)	BOTTOM (MD)	SACKS CE		SCREEN (MI	-		DEFIN SEL (F	-	TACKER HET (SEE)
										<u> </u>
31. PERFORATION REC	CORD (Interval, siz	e and number)			32.	AC	ID. SHOT. FRA	CTURE, CEMEN	T SOUE	EZE. ETC.
EUGENE E. Nearburg  Eugene E. Nearburg  Action of vertactor  4219 Sigma Road, Dallas, Texas 75240  At norther of perfect foreign elsewing and in accordance with any State requirements.  At top prod. interval reported below  At top prod. interval reported below  At total depth  14. Permit No. Date instead  15. Date studge 16. Date 7.B. Reached 17. Date confus (Ready to prod.) 18. Elevations (Dr. Ree, R. G., Etc.).  15. Date studge 16. Date 7.B. Reached 17. Date confus (Ready to prod.) 18. Elevations (Dr. Ree, R. G., Etc.).  16. Date studge 16. Date 7.B. Reached 17. Date confus (Ready to prod.) 18. Elevations (Dr. Ree, R. G., Etc.).  17. Permit No. Date instead  18. Date studge 16. Date 7.B. Reached 17. Date confus (Ready to prod.) 18. Elevations (Dr. Ree, R. G., Etc.).  18. Date studge 17. Date confus (Dr. Ree, R. G., Etc.).  19. Elevations (Dr. Ree, R. G., Etc.).  10. Filed of the confus (Dr. Ree, R. G., Etc.).  10. Filed of the confus (Dr. Ree, R. G., Etc.).  10. Filed of the confus (Dr. Ree, R. G., Etc.).  10. Filed of the confus (Dr. Ree, R. G., Etc.).  10. Filed of the confus (Dr. Ree, R. G., Etc.).  10. Filed of the confus (Dr. Ree, R. G., Etc.).  11. Reached of the confus (Dr. Ree, R. G., Etc.).  12. Casing record (Report all strings set in well)  21. Was Nill corec  No.  22. Total Dr. Ree, R. G., Etc.).  23. PERMIT NO.  24. PRODUCTION INTERVAL (B) Date 7. Depth acked cement (BD. Ree, Casing Record)  25. Casing record (Report all strings set in well)  26. The like like the case of the core of the co										
								SE	D R	1970
										OR WILDCAT  R BLOCK AND SURVEY  6-S, R-29-E  13. STATE  New Mex.  LEV. CASINGHEAD  CABLE TOOLS  WAS DIRECTIONAL SURVEY MADE  NO  AMOUNT PULLED  NO  AMOUNT PULLED  NO  ATERIAL USED  1970  Frequeing or  EFFICE  GAS-OH RATIO
33.*				PROI	OUCTION					
DATE FIRST PRODUCT	ION PRODU	CTION METHOD (	Texas 75240    10. Firld and proof, or wildcat							
		·-···								
DATE OF TEST	HOURS TESTED	CHOKE SIZE			OIL-BBL.		GAS-MCF.	WATER—BB	L. G	AS-OIL RATIO
				<del></del>		<del></del> -			1/42	
FLOW. TUBING PRESS.	CASING PRESSUR			В1	GAS	MCF.	WATE	R-HBL	Chaves New Me  GR, ETC.) 19. ELEV. CASINGE  ROTARY TOOLS CABLE TO  3300 25. WAS DIRECT SURVEY MAI  NO  27. WAS WELL COR  NO  CORD MOUNT PO  OO SX NONE  BING RECORD  PTH SET (MD) PACKER SET  RE, CEMENT SQUEEZE, ETC.  NT AND KIND OF MATERIAL USE  RE SEP 8 1970  WELL TAKES Englucing ART ESTA, DEFFICE  WATER—BBL. GAS-OLL RATIONAL CORPORATION OF CORPORAT	AVITY-API (CORR.)
	,	<del></del>			:			KI	1 10	10
34. Disposition of G	AS (Sola, used for	Juei, ventea, etc.)						TEST WEEP	ea ≪asse: ें	
28 ****** Om	MENTS						·	75	$\omega^{(2)}$	
OU. LIST UF ATTACH	DIEN'IS							1. 5. 00	A ME	N.
36 I herehy cartive	DOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  In Inc., T. M. N. OR ALD  Sec. 29, T-6-5  In State 750 FSL S 1980 FWL  It top prod. interval reported below  It total depth  In Permitt NO.  DATE INSLED  12. COCKYT OR  IN Ideat  13. Sec. 29, T-6-5  14. PERMITT NO.  DATE INSLED  15. DATE INSLED  16. DATE 7.D. REACHED 17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (OF, RRB. RT. OR, RTC.)*  19. ALEX-  10. ALEX-  10. ALEX-  11. Sec. 29, T-6-5  12. COCKYT OR  12. COCKYT OR  13. PARMITT NO.  14. PERMITT NO.  DATE INSLED  16. DATE 10. DATE 7.D. REACHED 17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (OF, RRB. RT. OR, RTC.)*  19. ALEX-  10. ALEX-  1	<del>                                     </del>								
29. LINER RECORD  29. LINER RECORD  SIZE TOP (ND) BOTTOM (ND) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER  31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, EXDEPTH INTERVAL (ND)  AMOUNT AND KIND OF MATERIAL  SEP 8 1970  33.*  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  ARTITIST, PRODUCTION  ARTITIST, PRODUCTION  ARTITIST, DEFICE  PATE OF TEST HOURS TESTED CHOKE SIZE PROO'N, FOR TEST PERIOD  TEST PERIOD  TEST PERIOD  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  35. LIST OF ATTACHMENTS  36. I bereby certify that the foresting and attached information is complete and correct as determined from all available records  Petroleum Findinger.  9-2-70										
SIGNED	mar CHIN	(chine)	тіл	TLE Pe	troleum	Eng	ıneer	DAT	E9.	-2-/0
\ \ \		- 1								1

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

or Federal office for specific instructions. 14cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DEMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.		TOP	
					MEAS. DEPTH TRUE VERT. DEPTH	DEPTH
Slaughter						
Р,	2770		Water bearing	Yates	972	
P <sub>3</sub> 1	2887			Queen	1614	
Ρ4	3130			San Andres	2063	
P <sub>5</sub>	3254			Slaughter	2680	i
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	: W.				•	
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