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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**MAR 16 1970**

Form C-105  
Revised 1-1-65

1a. TYPE OF WELL		ARTESIA, OFFICE		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				5. State Oil & Gas Lease No. K-6188	
2. Name of Operator Smith Development Company				7. Unit Agreement Name	
3. Address of Operator Box 10006, Amarillo, Texas 79106				8. Farm or Lease Name Davis-State	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 11 TWP. 4S RGE. 26E NMPM				9. Well No. #1	
				10. Field and Pool, or Wildcat Wildcat	
				12. County Chaves	
15. Date Spudded 12-15-69	16. Date T.D. Reached 1-22-70	17. Date Compl. (Ready to Prod.) 2-4-70	18. Elevations (DF, RKB, RT, GR, etc.) G.L. 3842	19. Elev. Casinghead	
20. Total Depth 1250	21. Plug Back T.D. 1205	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary	25. Was Directional Survey Made	
24. Producing Interval(s), of this completion - Top, Bottom, Name None				27. Was Well Cored No	
26. Type Electric and Other Logs Run Gamma Ray Neutron & Laterolog					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 4 1/2"	WEIGHT LB./FT. 9 1/2#	DEPTH SET 1245	HOLE SIZE	CEMENTING RECORD 300 sx.	AMOUNT PULLED None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production -----		Production Method (Flowing, gas lift, pumping - Size and type pump) -----		Well Status (Prod. or Shut-in) T.A.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Sidewall Neutron Porosity Log, Laterolog, Gamma-Collar					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Samuel C. [Signature]</i>		TITLE Production Manager		DATE March 13, 1970	

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<del>XXXXXX</del>	<del>XXXXXX</del>		<del>XXXXXXXXXX</del>				
0	320		Surface red beds and sand				
320	650		Anhydrite, red beds				
650	988		Red sand				
Unable to pick tops on Queen and Yates)							