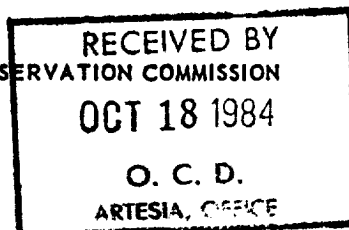


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.S.G.S.	<input checked="" type="checkbox"/>
AND OFFICE	<input checked="" type="checkbox"/>
PERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Van "A" Fee
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Abo
12. County Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Re-entry

Name of Operator  
McClellan Oil Corporation

Address of Operator  
P.O. Drawer 730, Roswell, NM 88202

Location of Well  
UNIT LETTER J, 2020.7 FEET FROM THE South LINE AND 2010.2 FEET FROM  
East LINE, SECTION 6 TOWNSHIP 5-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4008' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10/8/84: Rig up and start drilling out.

10/11/84: TD drilling at 5100'. Prep to log. Log well with CN-CDL-GR. Cal-Prolog-Dual Laterolog, Gamma Ray.

10/12/84: Ran drill pipe to 4885'. Ran 50 sx 50/50 poz, 2% CaCl. Plug set approximately 4718' to 4885'. (167')

10/13/84: Ran 56 joints of 4-1/2", 9.5 casing to 2201'. Cemented with 100 sx Halliburton Lite, 2% CaCl, 480 sx Class "C", 2% CaCl.

10/14/84: TOC - 880'. PBTD - 2180'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Engineer DATE 10/15/84

PROVED BY Mike Williams TITLE Oil & Gas Inspector DATE OCT 23 1984

