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 NEW MEXICO OIL CONSERVATION COMMISSION
 FEB 12 1970
 O. C. C.
 ARTESIA, OFFICE

30-005-60114
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name White	
2. Name of Operator Robert Klabzuba, Jr., F.O. Munson, and Seaman		9. Well No. 1	
3. Address of Operator 829 Fort Worth National Bank Bldg., Fort Worth, Texas 76102		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>700'</u> FEET FROM THE <u>East</u> LINE AND <u>2500'</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>13</u> TWP. <u>10S</u> RGE. <u>27E</u> NMPM		12. County Chaves	
21. Elevations (Show whether DF, RT, etc.) 3784 Gr.		19. Proposed Depth 7000'	
21A. Kind & Status Plug. Bond \$5000.00 surety bond		19A. Formation Devonian	
21B. Drilling Contractor Ard Drilling Co.		20. Rotary or C.T. Rotary	
22. Approx. Date Work will start 2/15/70			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 1/2"	12-3/4"	35#	350'	350	Gr. surface
10"	8-5/8"	24#	1650'	150	1400'

If we do not lose circulation to 350', we will reduce the size of the hole and drill to 1650' (top of San Andres). We will then set the 8-5/8" casing and circulate cement to the surface.

We intend to drill the Devonian, and if well is productive make a single completion. Contractor will have blowout preventers (Shaffer Double Hydraulic, 10", Type 39).

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,
 EXPIRES 5-12-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Co-owner Date February 10, 1970

(This space for State Use)

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 16 1970

CONDITIONS OF APPROVAL, IF ANY:

Subject to approval of the NSL in case # 4310 on Docket for 2-25-70

Approved by R-3928 3-2-70

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

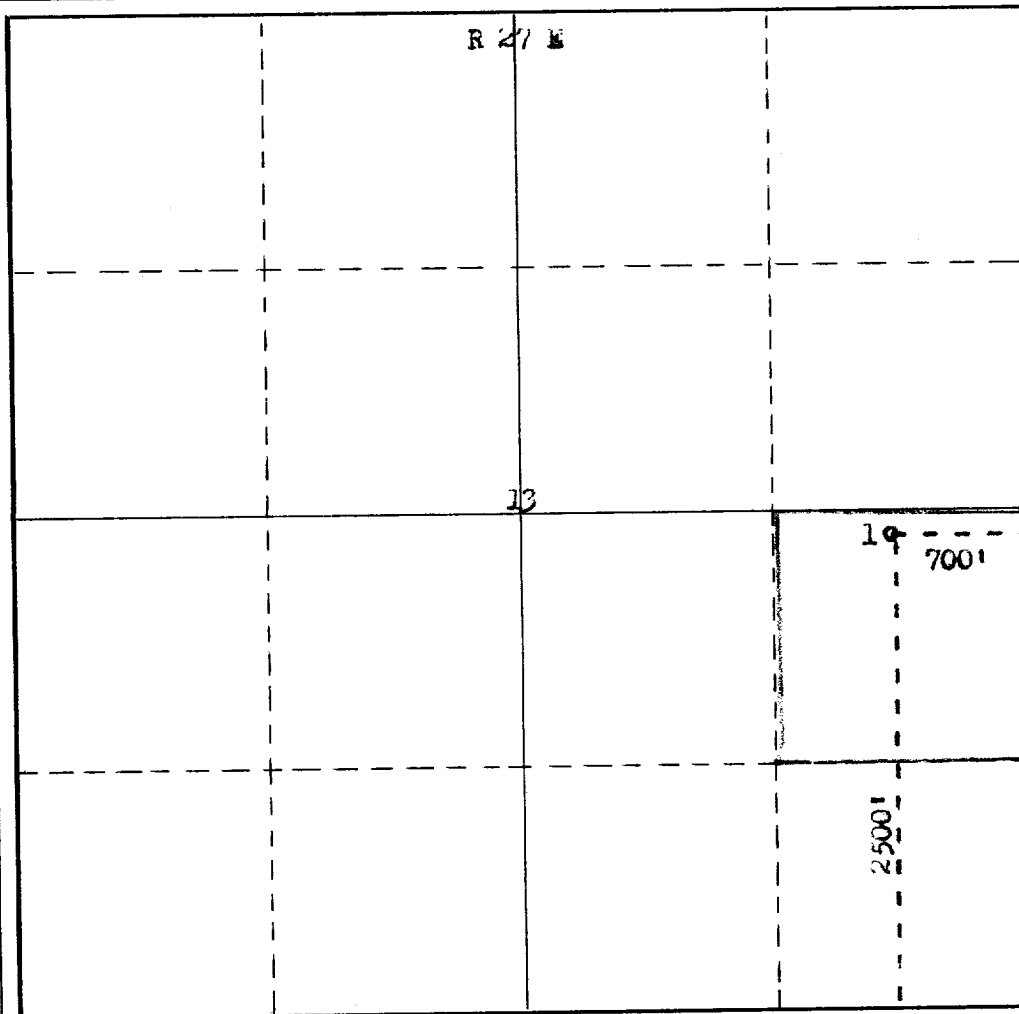
Operator <i>Robert E.P. Jr. L.O.</i> Klabzuba, Munson and Seaman			Lease White		Well No. 1
Unit Letter I	Section 13	Township 10 South	Range 27 East	County Chaves	
Actual Footage Location of Well: 2500 feet from the South line and 700 feet from the East line					
Ground Level Elev. 3784	Producing Formation Dev.		Pool Wildcat		Dedicated Acreage: NE SE, 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Klabzuba, Munson & Seaman

Name

Co-owner

Position

Klabzuba, Munson & Seaman

Company

Date

February 10, 1970

I hereby certify that the well location shown on this plat was located from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 5, 1970

Registered Professional Engineer and/or Land Surveyor

James H. Brown

Certificate No.

N.M.L.S. No. 512

EDWARD P. MUNSON, JR.

1602 FORT WORTH NATIONAL BANK BLDG.
FORT WORTH, TEXAS 76102

February 2, 1970

Case 4210 - 2-25-70

1200 pm, 2/25/70 + 12:00 pm

Mr. Bill Gressett, Supervisor
New Mexico Oil Conservation Commission
Drawer DD
Artesia, New Mexico 88210

Dear Sir:

We have written Mr. Brown to stake our location 700 feet FEL and 2500 feet FSL, Section 13, Township 10 South, Range 27 East, Chaves County.

At your suggestion we discussed the location with Mr. Hatch. He said a hearing would be required and could be held February 25th. Inasmuch as we own all direct and diagonal offsets it was his opinion you possibly could approve our location subject to the hearing and ruling to follow.

We will file the request for permit as soon as we receive the survey plats from Mr. Brown.

Yours truly,

Klabzuba, Munson and Seaman

By

[Signature]
E. P. Munson, Jr.

EPMj:1hm

RECEIVED

FEB 5 1970

O. C. C.
ARTESIA, OFFICE